

## **Rhode Island Department of Environmental Management** Office of Land Revitalization and Sustainable Materials Management Underground Storage Tank (UST) Division

## **Standardized Annual Testing Form for UST Systems**

Facility Profile										
Facility Name:	RI DEM UST Facility ID#									
Physical Address:	City/Town:									
Primary Contact Name:	Contact Phone #:									
UST System Use:										
UST Construction Type: Piping	Construction Type:									
ST System Contents: Gasoline - All Grades Diesel Heating Fuel (all grades) Waste Oil Kerosene   (check all that apply) Mixture Jet Fuel/Av Gas Lube/Motor Oils Other Hazardous Substance:										
Tester Information										
Company Name:	ompany Phone #:									
Mailing Address:										
Tester Name: Te	ester Phone #:									
Test Summary										
Date of Test/Inspection: Tester Signa	ature:									
This is a routine annual test	e-submittal due to DEM request									
This is a re-test due to a failed test	ost-construction/modification test									
General Comments about this test:	]									

NOTE: This form is for annual tests only. Forms for other tests are available on our website at: <u>http://www.dem.ri.gov/UST</u> Tests should be performed using methods described in PEI/RP1200.

All test results are required to be submitted to DEM within 30 days for passing tests and 7 days for failed tests. All results must be mailed - we are unable to accept electronic, e-mail, or faxed test results. **Results should be mailed to:** 

RI DEM - UST Program 235 Promenade Providence, RI 02908 Revision H 8/23/2022

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<b>Automatic Tank Gauge Opera</b>	tion and Inspection
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Facility Address:		City/	Town:			Facility	ID #	Test Date	2:	
This procedure is to determine whether the For proper inspection procedure, see PEI/R	e automatic t P1200 Sectic	ank gau n 8.2 or	ge (ATG) is a equivalent.	djusted,	set-up, and	l operatir	ng properly.			
DEM Tank ID #										
Product Stored										
ATG Brand and Model										
Tank Volume (Gallons)										
Tank Diameter (inches)										
Was the ATG removed from the UST for inspection?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Do the floats move freely on the stem without binding?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Does the fuel float level agree with the value displayed on the ATG console or CMS?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Does the water float level agree with the value displayed on the ATG console or CMS?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
What is the distance (inches) from the bottom of the ATG stem to the point the water float triggers a water alarm on the CMS or ATG console?										
Will the installed ATG alert the operator when1" of water is present in the tank?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
If any answers above are "No" or were not	able to be a	nswered	l, the ATG h	as faileo	k					
FINAL RESULT:	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
Were repairs required to achieve a passir	ng result?	Ye	s No							

Comments or Description of Repairs Performed:

Facility Address:		City/T	own:			Facility I	D #	Test Date:		
This data sheet should be used to test mecha pumps (STP) systems. See PEI/RP1200 Section	nical line le is 9.1 and 9	eak detec 9.2 for tes	tors (MLLD) t procedure	and elec	tronic line le	eak detec	tors (ELLD)	with subm	nersible tur	bine
Which UST(s) does this LLD service?										
Leak Detector Manufacturer										
Leak Detector Model										
What type of Line Leak Detector is present?	MLLD	ELLD	MLLD	ELLD	MLLD	ELLD	MLLD	ELLD	MLLD	ELL
Aechanical Line Leak Detectors						All Pre	essure Meas	urements	are made i	in PSI
STP Full Operating Pressure										
Check Valve Holding Pressure										
Line Resiliency (mL) Line Bleedback volume as measured from check valve holding pressure to 0 psig										
Step Through time in Seconds Time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line										
Metering Pressure STP Pressure when simulated leak rate of 3 GPH at 10 psig										
Opening Time in Seconds The time the MLLD opens to allow full pressure after simulated leak is stopped										
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
Does the STP properly cycle on/off under normal fuel system operation conditions?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
										DCIC
STP Full Operating Pressure						All Pres	sure Measu	ements a	re made in	PSIG
How many test cycles are observed before										
Does the simulated leak cause an alarm?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	N
Does a simulated leak trigger a STP shutdown?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	Nc
the simulated leak does not trigger an ala	m on the	CMS con	sole, the EL	LD has f	ailed					
INAL RESULT:	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fa

Comments or	
Description of	
Repairs	
Performed:	
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Shear/Cr	ash Valve Operation	1
Facility Address:	zy/Town:	Facility ID # Test Date:
What Type of piping system does this UST Facility Use?	Pressurized Suction	No Piping

This datasheet should only be used for inspecting shear/crash valves located inside dispensers of pressurized piping systems. This datasheet is not required to be completed for systems with suction piping or those that do not having piping. For inspection and testing procedures of shear/ crash valve on pressurized piping systems, see PEI/RP1200 Section 10. Dispenser # Is the valve rigidly anchored to the dispenser box frame Yes No or dispenser island? Is the shear section positioned between 1/2" above or below No Yes the top surface of the dispenser island? Is the lever arm free to move? Yes No Does the poppet valve Yes Yes No Yes No Yes No Yes No Yes No Yes No No automatically snap shut? When the poppet valve is Yes No No Yes No closed is the flow of product Yes No Yes No Yes Yes No Yes No fully stopped? Have all test or quick disconnect fittings that reach Yes No above the shear point of the valve been removed?

If the answers to any of t	he above	are "N	o", the val	ve h	as failed	andt	he dispe	nse n	nust imm	ediat	ely be ta	ken o	out of se	rvice
FINAL RESULT:	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail

Were repairs required to achieve a passing result? Yes No

Comments or Description of Repairs Performed:

	Ov	erfi	ll Preve	nti	on De	evico	9						
Facility Address:		Cit	y/Town:				Facility II		Tes	st Date:			
What is the primary overfill protection de	vice at th	is site?	' Ball	Floa	t Ov	orfill A	larm A	utom	natic Sh	nutoff Va	alve (F	lapper	·)
This datasheet is for inspecting automatic sl	hutoff devi	ices, ba	Il floats, and	over	fill alarms	s. See P	EI/RP1200 S	Section	n 7 for ii	nspectior	n proce	edures.	,
Ball Float Valve										-			
DEM Tank ID #									Γ		]		
Ball float removed for inspection?	Yes	No	Yes	_ No	Yes	N	o Yes	N	lo	Yes	No	Yes	 No
Ball float cage free of debris?	Yes	No	Yes	No	Yes	N	o Yes	N	lo	Yes	No	Yes	No
Ball free of holes, cracks, or other damage?	Yes	No	Yes	No	Yes	N	o Yes	Ν	lo	Yes	No	Yes	No
Ball present and moves freely in cage?	Yes	No	Yes	No	Yes	N	o Yes	Ν	lo	Yes	No	Yes	No
Vent hole in pipe open and near top of tank?	Yes	No	Yes	No	Yes	N	o Yes	Ν	10	Yes	No	Yes	No
Measured depth at which the installed ball float would begin to restrict flow (inches)													
Depth at which UST is 90% full according to manufacturers tank charts (inches)				]									
Will ball float restrict flow at 90% capacity?	Yes	No	Yes	No	Yes	N	o Yes	N	0	Yes	No	Yes	Nc
Automatic Shutoff Device (Flapper Va	lve)								•		•		
DEM Tank ID #													
Was the drop tube removed from the tank?	Yes	No	Yes	No	Yes	No	Yes	No	Ye	s No	Υ	'es	No
Drop tube free of debris or obstructions?	Yes	No	Yes	No	Yes	No	Yes	No	Ye	s No	Y	'es	No
Float moves freely without binding and poppet moves into flow path?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	s No	Y	'es	No
Flapper set to shutoff at 95% capacity?	Yes	No	Yes	No	Yes	No	Yes	No	Ye	s No	Y	′es	No
Drop tube free of corrosion or other damage?	Yes	No	Yes	No	Yes	No	Yes	No	Ye	s No	Y	'es	No
Remote Overfill Alarm	J						•	I	I		1		I
DEM Tank ID #:													
Does overfill alarm activate in the test mode at	t the consc	ole?			Yes	No	Yes	No	Yes	No	Y	es i	No
When activated, can the overfill alarm be hear	d and seen	n from t	he fill point?	'	Yes	No	Yes	No	Yes	No	Y	es	No
Does manually moving the product float(s) to	the 90% le	evel trig	ger the alarr	n?	Yes	No	Yes	No	Yes	No	Y	es	No
Was the ATG removed, inspected, and found t	onal?		Yes	No	Yes	No	Yes	No	Y	es	No		
Measured product depth at which the installed	d alarm wo	ould act	tivate (inch)		۹ 🗌		A		A		A		
Depth at which UST is 90% full according to m	anufacture	ers tanl	charts (inch	)	3		В		В		В		
Is $A \leq B$ ?					Yes	No	Yes	No	Yes	No	Y	es l	No
Comments or Descriptions on Test or Repairs I	Performed	:									•		

Fail

Contin	uous	Monit	toring	Syste	em, Lio	luid	Level S	ense	ors, a	ind In	tersti	itial S	pace S	Sensor				
Facility Address:					City/To	wn:					Facilit	y ID #		Test Date	2:			
Continuous Monitoring System											÷			٨	AI	l sensors r	nust be	removed
Is the CMS operational and indicating "r	normal" o	conditio	ns with ı	no alarm	s, warning	gs, mal	functions,	or test	failure	s indicat	ed?	Yes	No			for i	nspecti	วท
When the "TEST" button is pressed, does	s the CM	S make	an audik	ole sound	l and all l	ights o	n the cons	ole illu	iminate	?		Yes	No		lf	any are "l	No", the	device is
Do the programmed tank parameters (ta	ank size,	compoi	nent typ	e) match	what is i	nstalle	d on-site?					Yes	No		5	consid	dered fa	iled
Piping, STP, and Transition Sump an	ıd Unde	r-Dispe	nser Co	ontainm	ent Liqu	id Lev	el Sensor											
Sensor Location																		
Which UST or dispenser is this sensor associated with?																		
Is this sensor connected to the CMS or a standalone positive shutdown?																		
When the sensor is immersed in liquid is an alarm triggered on the CMS?	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A
Is the sensor upright, within 1" of the lowest point of sump, and secured?	Yes	No		Yes	No		Yes	No		Yes	No		Yes	No		Yes	No	
Is the Sensor free of debris, damage, obstructions, surface films or coatings?	Yes	No		Yes	No		Yes	No		Yes	No		Yes	No		Yes	No	
When the sensor triggers an alarm, does the CMS show the correct location of the sensor?	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A
Is the sensor wire free from cracks, splits, or other damage, and connected with waterproof connectors?	Yes	No		Yes	No		Yes	No		Yes	No		Yes	No		Yes	No	
If equipped, does activation of the liquid level sensor shut down the associated component?	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A	Yes	No	N/A
UST Interstitial Space Sensor																		
UST # or Contents																		
Is sensor free of damage, obstructions, se	urface fil	ms, and	coating	s?	Yes	N	o Yes	; N	0	Yes	No	Yes	No	Yes	No	Yes	No	)
Is the sensor wire free from cracks, splits	and oth	er dama	ge?Doe	5	Yes	N	o Yes	5 N	lo	Yes	No	Yes	No	Yes	No	Yes	No	)
the sensor float move freely and trigger Comments on Test or Repairs Performed:	an alarm	?			Yes	N	o Yes	5 N	lo	Yes	No	Yes	No	Yes	No	Yes	No	<b>`</b> '23/2022