



January 4, 2022

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First St., N.E.
Washington, D.C. 20426

Re: National Grid LNG LLC, Docket No. CP16-121-000
Fields Point Liquefaction Project
Monthly Status Report for December 2021

Dear Secretary Bose:

On October 17, 2018, the Commission issued the Order Issuing Certificate (“Certificate Order”) granting a certificate of public convenience and necessity to National Grid LNG LLC (“National Grid”) in the above captioned docket for the Fields Point Liquefaction Project (the “Project”). *National Grid LNG LLC*, 165 FERC ¶ 61,031 (2018). National Grid filed its acceptance of the certificate of public convenience and necessity on October 29, 2018 and the Implementation Plan was filed on November 1, 2018. As required by Environmental Condition 8 of the Certificate Order, National Grid is submitting the Monthly Status Report for the December 2021 reporting period.

Pursuant to Section 388.113 of the Commission’s regulations, National Grid requests nonpublic treatment of the CEII documents contained in this submission so marked. The materials marked as “CUI//CEII” concern specific engineering and design information about the proposed liquefaction facilities that is customarily treated by the Commission as critical energy infrastructure information because it could be useful to a person planning an attack on critical infrastructure. The proposed Project once constructed will meet the definition of critical infrastructure in Section 388.113(c)(4) of the Commission’s regulations. National Grid requests that the marked CUI//CEII material maintain that designation for the duration of this proceeding or the life of the facility, whichever is later. A form of protective agreement was filed as Exhibit Z-1 to the certificate application and appears at Accession No. 20160401-5169.

If you have any questions about this submission, please contact me at 781-392-6640.

Respectfully submitted,

/s/ Robert Alessio

Robert Alessio
Principal Project Manager – LNG
Capital Delivery, Gas – Complex Project
Management
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cc: Service List

MONTHLY STATUS REPORT FOR DECEMBER 2021

On October 17, 2018, the Commission issued the Order Issuing Certificate (“Certificate Order”) issuing a certificate of public convenience and necessity to National Grid LNG LLC (“NGLNG”) in Docket No. CP16-121-000 for the Fields Point Liquefaction Project (the “Project”). *National Grid LNG LLC*, 165 FERC ¶ 61,031 (2018). Pursuant to Environmental Condition No. 8 of the Certificate Order, NGLNG provides its monthly status report for the month of December 2021.

Update on Federal Authorizations

As previously reported in the report for December 2018, all required Federal authorizations have been received.

Project Schedule – Construction Status and Work Planned

Work Accomplished in December 2021:

- Training in the Environmental Inspector (“EI”) duties occurred four (4) times this month;
- Perimeter Air Quality Monitoring in accordance with the Rhode Island Department of Environmental Management Short Term Response Action Plan;
- Continued with Pipe Installation: N/S Rack, E/W Rack, Compressor Building, E/W N2 sleeper rack, Pre-Treatment, Metering Skid;
- Continued final fit-ups on Nitrogen Refrigeration (NR), Utilities systems, and Metering/Pre-treatment/Hot-oil;
- Continued routing conduit and pulling cable, and terminations on NR, Utilities systems and Metering/Pre-treatment/Hot-oil;
- Continued Structural Steel, Electrical, and shrouding activities inside the Berm.

Work Planned for January 2022:

- Continue with Pipe Installation: N/S Rack, E/W Rack, Compressor Building, E/W N2 sleeper rack, Pre-Treatment, Metering Skid;
- Continue routing conduit, pulling cable, and terminations for the NR, Utilities systems and Metering/Pre-treatment/Hot-oil;
- Continue insulation and shrouding activities of Area J – inside the berm;
- Continue with final fit-ups on Feed Gas/Treatment/Hot Oil systems, and continue grouting of utilities system equipment and proceed with alignments;
- Continue final fit-ups on LNG after approval of final design.

Problems Encountered and/or Instances of Non-Compliance and Corrective Actions

The problems encountered, contractor nonconformance/ deficiency logs, and each instance of noncompliance observed by the EI during this reporting period are shown below along with the corrective and remedial actions taken and the effectiveness of the implemented actions.

Problems and Noncompliance				
Date	Problem/Noncompliance	Remedial Action Taken	Date of Corrective Action	Effectiveness of Corrective Action
12/01/2021	Remove sediments near CB # 3	Sediments removed.	12/01/2021	Effective, sediments removed near catch basin.
12/01/2021	Remove sediments near CB in containment dike.	Sediments removed	12/01/2021	Effective, sediments removed near catch basin.
12/07/2021	Replace damaged filtrex soxx and cleanup compost at the northeastern fence.	Filtrex soxx replaced, compost cleaned up.	12/09/2021	Effective, restored erosion control and removed debris.
12/10/2021	Replace damaged erosion control blanket.	Replaced erosion control blanket	12/13/2021	Effective, restored erosion control.
12/29/2021	Sheen observed in secondary containment	Sheen removed with sorbent pads.	12/30/2021	Effective, sheen removed from secondary containment.
12/29/2021	Sheen observed near catch basins #2 & #3	Sheen removed with sorbent pads.	12/30/2021	Effective, sheen removed from secondary containment.
12/29/2021	Crushed stone tracking pad at exit of work zone requires maintenance.	Tracking pad roughened.	12/30/2021	Effective, restored tracking pad.
12/29/2021	Sediment accumulation near site entrance.	Accumulated sediments removed.	12/31/2021	Effective, sediments removed near site entrance.

Releases				
Date	Material and Quantity Released	Cause	Description	Corrective Action Taken
12/08/2021	2.7 gallons gear oil	High winds knocked over container	5-gallon pail of gear oil was blown over by wind.	Oil and impacted water within containment was placed into drum for disposal.

12/11/2021	1.5 gallons of lube oil.	Air pocket in hose caused splashing of oil in tank.	Air pocket in hose caused splashing in tank during lube oil flushing procedure.	Oil was cleaned within secondary containment, and off concrete and metal surfaces.
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Landowner/Resident Complaints

None during this period

Correspondence Received from Other Agencies Concerning Noncompliance

No correspondence was received concerning instances of noncompliance from other federal, state, or local permitting agencies

Special Inspector's Report

See Attached Register and weekly reports

All site civil work requiring special inspection was, to the best of my knowledge, in conformance with the approved plans and specifications and the applicable workmanship provisions.

Yes

No

See discrepancies noted in the attachments

Special Inspector:

/s/ Charles Boisvert

Date:

December 31, 2021

ATTACHMENT

SPECIAL INSPECTOR'S WEEKLY REPORTS

[SUBMITTED AS A SEPARATE FILE]

CUI//CEII
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
REMOVED PURSUANT TO 18 C.F.R. §388.113

ATTACHMENT

NON-CONFORMANCE REGISTERS

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-001	Contract section 3.20.6 states the Contractor shall be responsible to store, protect and maintain all equipment.	The equipment as noted above shall be fully inspected by the original equipment manufacturer to what ever extent necessary and then submit to Owner and recommended repairs that should be made	11/15/2019	6/22/2020	Vendor	Procurement
SR010-RPT-001A r1	Incorrect paint applied on vessels at GCAW was not properly addressed by Kiewit with a NCR per Section 18 of the QMS r3	UOP has agreed to blast the non-compliant vessels to achieve a SSPC-SP10 surface profile and repaint following the manufacturer's recommended procedure to apply a #14 system IZ/HS/HS paint system	07/31/19	9-30-2020	Vendor	Procurement
SR010-RPT-002	Section 12.0 of the Kiewit QMS requires all documents that are replaced to be stamped as voided or superseded	Kiewit to follow the Documents Control Procedure 102761-B-DMT-PRO-0001 section 6.3.4 Stamping and Document Notations	11/15/19	6/3/2020	Engineering	Engineering
SR010-RPT-003	National Grid requested Kiewit to provide (2) RT film packages for audit purposes related to the GCAW Adsorber PO. These documents were not provided after several requests spanning a (6) week period	National Grid to perform an audit on all RT film at the Vendor's facility	07/31/19	09/27/19	Procurement	Vendor
SR010-RPT-004	Kiewit did not follow their QMS r3 or contract requirements when changing the location of the load cells for the Micro Pile testing	Kiewit to provide refresher RFI training to field personnel on the RFI process to ensure RFI's are submitted in a timely manner.	09/09/19	09/09/19	Contractor	Construction
SR010-RPT-005	Piping specifications showed the incorrect NFPA-59A specification. The piping specification showed the 2019 version versus the 2001 version.	Kiewit issued a code revision RFI to NG referencing all piping specifications were revised to remove the NFPA 59A 2019 reference	08/27/19	09/27/19	Engineering	Engineering
SR010-RPT-006	Kiewit Project Specific Procurement Plan 102761-B-QLT-PLN-0002 requires any discrepancies or damaged materials will be tagged or labeled accordingly and isolated in the warehouse, laydown area or receiving QA/QC holding areas pending resolution. Underground piping was received at project site without documentation and the piping was not properly stored or marked as quarantined.	Place the referenced piping material into the specified quarantine area and properly mark as do-not-use	10/21/19	10/21/19	Quality	Quality
SR010-RPT-007	Kiewit did not notify National Grid for the off-site testing of the Feed Gas Booster Compressor in accordance with Section 2.23 of the Contract.	Procurement and OSSQ shall review the requirements for notification of off-site testing to ensure National Grid is properly notified in the required time frame.	11/15/19	05/28/20	Procurement	Quality
SR010-RPT-008	Incorrect hydro test pressure and hold time for firewater line. Test was not conducted in accordance with NFPA 24.	The firewater spools in question will be retested in the overall firewater system test to be performed on site at a later date. No further action required	09/27/19	09/27/19	Engineering	Engineering
SR010-RPT-009	A Master Inspection Test Plan (MITP) was provided to allow National Grid to determine which vendor inspections/meetings that National Grid wanted written notification to attend. National Grid populated this document with the required Hold/Witness points which included a hold point for "Final Inspection Prior to Shipment (first shipment)" (see attached). This inspection was noted as a hold point by the Client and the Client was not notified of the inspection step.	Revisit the requirements for Client notification of vendor testing with all personnel related to this requirement, document the training and provide National Grid with a responsibility matrix to ensure proper notification is achieved on future inspections.	11/15/19	05/29/20	OSSQ	OSSQ

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-010	Kiewit is required to provide the off-site vendors with the requirements of the contract between National Grid LNG LLC and Kiewit Power Constructors Co. Section 3.10 Welding Requirements was not conveyed to ABB for off-site construction.	Vendor ABB submitted weld procedures as required	08/08/19	09/27/19	Procurement	Procurement
SR010-RPT-011	Section 3.21.23 of the Contract states "the Contractor shall provide a fully functional, integrated, electronic data and document management system". TeamBinder which is the existing Document Control Management system has not proved to be a functional system. This system has shown to be unable to consistently provide access by the Owner to the technical documents for review which are related to this project both for pre-suspension and post suspensions documents. Large data dumps are transmitted without regard to previous review and comments by Owner. Documents have been removed from the obligatory (10) day period prior to period completion. Comments made by the Owner during the document review have not been incorporated into the subsequent document release. The Owner has been subjected to Beta testing of system changes which has proven to be ineffective and confusing to the overall document control procedure.	Provide the Owner with a functional system that is capable and will permanently correct the discrepancies as noted in section "A" above.	01/15/20	01/15/20	Engineering	Engineering
SR010-RPT-012	Section 7.2 Procurement Strategy of the prime Contract requires a Supplier shipment to be inspected by the Contractor to ensure compliance with Project Specifications. The first shipment for the UG piping did not receive a final release shipment	See Addendum "A" attached to the NCR report	05/21/20	05/28/20	OSSQ	Procurement
SR010-RPT-013 R2	Prime Contract Attachment 7 requires APCI to comply with NFPA 59A. A data review of the quality documents noted the actual NDE performed was not in compliance with the NFPA 59A requirements. A review of documentation for the Cross over Bridge piping did not reflect this requirement. Revision 1 added the contract requirements noted in Section 3.10 - SOW	Kiewit will direct APCI to perform the NDE on the crossover box as defined by KIEWIT RFI-000119 resolution dated 2-20-20	04/13/20	05/28/20	Vendor	Vendor
SR010-RPT-014r1	Prime Contract Section 3.10 Scope of Work requires all procedures for welding of piping, vessels and equipment performed off-site shall be submitted to the Owner for review and approval prior to construction.	Kiewit will comply with the requirements of the Prime Contract	09/27/19	11/15/19	Vendor	Vendor
SR010-RPT-015 R2	Prime Contract Attachment 7 requires APCI to comply with NFPA 59A. A data review of the quality documents noted the actual NDE performed was not in compliance with the NFPA 59A requirements. A review of documentation for the Cold Box piping did not reflect this requirement. Revision 1 added the contract requirements noted in Section 3.10 - SOW	Evaluate the correct NDE requirements as required by NFPA-59A-2001 and contract. Perform the necessary additional NDE as required to meet compliance for the Cold Box fabrication.	04/13/20	6/22/2020	Vendor	Vendor
SR010-RPT-016	UOP/GCAW equipment data books were reviewed by National Grid and found to be non-compliant with contract requirements	Kiewit shall review the data books for the equipment as mentioned above and perform the necessary tasks so the data books comply with contractual requirements.	05/28/20	11/13/20	Vendor	Procurement

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-017	UOP/GCAW equipment data books were reviewed by National Grid and found to be non-compliant with contract requirements	Kiewit shall review the data books for the equipment as mentioned above and perform the necessary tasks so the data books comply with contractual requirements.	05/28/20	10-6-2020	Vendor	Procurement
SR010-RPT-018	Kiewit Site Specific Procurement Plan requires all contracts with risk level of 4 or 5 to conduct kick-off meetings upon execution of the contact.	Kickoff meetings with all suppliers signed up pre-suspension rated as 4 or 5 on the Master ITP have had kickoff meetings pre-suspension and during project re-initiation. An additional Prefab Quality meeting will be held as indicated in MITP	09/27/19	11/15/19	Procurement	Procurement
SR010-RPT-019	Kiewit Site Specific Procurement Plan requires development of a Master ITP Plan including Witness and Hold Points, FAT Test, quality audits and any additional recommended in-process shop inspection. These activities shall include dates.	Kiewit is to provide an updated and completed Master ITP that complies with the requirement as noted in the Project Specific Procurement Plan 102761-B-QLT-PLN-002	11/15/19	06/04/20	Procurement	OSSQ
SR010-RPT-020	A ground Water monitoring well (mw) was identified in Kiewit's work area for Field Point Liquefaction Project in an area that required placement of several feet of fill. National Grid SIR provided guidance to Kiewit on closure of the mw in accordance with RI DEM requirements, prior to placement of the fill material. Kiewit did not follow proper closure procedures and did not notify On-site environmental for required oversight of mw closure procedure.	Kiewit is to notify National Grid SIR with proposal to locate and properly close the ground water monitoring well in accordance with RIDEM requirements. The mw closure shall be witnessed and approved by the National Grid SIR representatives.	11/15/19	11/15/19	Contractor	Construction
SR010-RPT-021	During the course of the Civil Audit #102519-002 performed at site; Checklist Item 4.0 (c) Has proof rolling been approved by the Geotechnical Engineer in coordination with the Field Representative? The audit team stated that the Geotechnical Engineer was not notified in accordance with Section 4.9 of the Earthwork Specification – 102761-B-CIV-SPC-0001. The audit team was unable to provide documentation supporting the requirement was met.	Proof rolling as described and shown meets the project requirements - M. Oakland Kiewit will be submits a Corrective Action with Preventive actions for procedural adherence - COB 4-3-2020	04/03/20	6/23/2020	Contractor	Construction
SR010-RPT-022	During the course of the Civil Audit #102519-002 performed at site; Checklist Item 3.0 (g) Does the Geogrid meet the requirements as required by Earthwork Specification section 3.12. Documentation showing approval for the Geogrid materials was not provided prior to construction and were subsequently approved by the Geotechnical Engineer on 10/24/2019 which is after the placement of the materials. The audit team was unable to provide documentation supporting approval prior to the start of construction.	Received supporting documentation	01/07/20	01/07/20	Contractor	Construction

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-023	On October 11, 2019 Kiewit and National Grid attended a shop inspection to witness hydro testing of the L9020-A/B N2 storage vessels located at Chart Ind. New Prague, MN. Upon arriving, the (2) vessels of interest were set up to conduct a cold-stretch test in accordance with ASME Section VIII Appendix 44. The subsequent Off-Site Vendor Surveillance report 191011 per OSSQ stated that Chart conducted a Cold Stretch Test in Lieu of a hydro and further referenced ASME Section VIII Div. 1 Appendix 44 as reference. A review of the 2017 version of Mandatory Appendix 44 states in 44-6.1 (f) ...the pressure test required by UG-99 or UG-100 shall be applied after all welding on the pressure retaining parts.. Kiewit has not provided National Grid written proof that a hydro test was performed and documented on the vessels in question.	Kiewit to provide National Grid proof that a hydro test was conducted as required by ASME VIII Div.1 or have Chart perform a hydro as required. National Grid will be notified as required to attend the testing of the vessels in question.	11/15/19	7/8/2020	Vendor	OSSQ
SR010-RPT-024	Section 3.10 of the Prime Contract NUMBER 4400005216 requires Kiewit to submit all welding procedures for piping, vessels and equipment performed off-site to Owner (National Grid) prior to start of construction. Kiewit is required to review the welding procedures for project compliance prior to submittal for National Grid review. The welding procedures for IFS's subcontractor, Transend were not submitted to Owner for approval after review by Kiewit.	Attachment 1 includes the approved WPS	05/20/20	5-21-2020	Contractor	OSSQ
SR010-RPT-025	The Contract states in, Section 2.23 Inspection and Testing, that Kiewit is to provide the owner in writing no less than (10) Business days, written notice of scheduled dates for the conduct of, and opportunity to witness, the off-site testing. Kiewit allowed IFS/Transend to conduct a hydrotest of the Feed Gas Filter without providing National Grid proper notification of the test	Kiewit to provide documentation for the notification of Witness Points no less than (10) business days to provide National Grid the opportunity to witness off-site testing, For this specific case Kiewit provided an opportunity to National Grid for review of the hydrotest documentation of the Coalescing Filter Tag# D-0200 on 2/13/2020. Report is attached. The Findings documented in the report have been closed and a copy of the Findings Log is included.	05/20/20	5/26/2020	OSSQ	OSSQ
SR010-RPT-026	Regen Gas Heater LDE-1021A tube bundle was removed for cleaning and Eddy Current testing to evaluate the condition of tubes from improper preservation. The testing was performed by IRIS NDT and the test results are attached. Two tubes were found with minor pit like indications showing a measured wall loss. In addition during the inspection several tubes were found to have been bent which caused contact between adjacent tubes causing a non relevant indication with one tube was only partially scanned due to the bent condition.	Rebuild and replace tube bundle performing all required testing as per the contractual requirements.	05/26/20	6/8/2020	Vendor	OSSQ

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-027	Regen Gas Heater LDE-1021B tube bundle was removed for cleaning and Eddy Current testing to evaluate the condition of tubes from improper preservation. The testing was performed by IRIS NDT and the test results are attached. Two tubes were found with indications. Open tube was bent within the first foot and could not be inspected and one tube had non-relevant indication due to tube to tube contact. See attached report	Rebuild and replace tube bundle performing all required testing as per the contractual requirements.	05/26/20	6/8/2020	Vendor	OSSQ
SR010-RPT-028	Kiewit procedure 102761-B-QLT-PRO-0011 <i>Corrective & Preventative Actions</i> states the purpose of said procedure is to establish a continuous improvement process for generating documentation and implementing Corrective and Preventive Actions in accordance with Kiewit's Quality Management System. Section 19.3 of the Kiewit QMS rev 3 states that Corrective or Preventative Action requests can be initiated by the clients or by our employees. National Grid has determined that the number and causes of Non-Compliance Reports (NCR) generated for this project has warranted Corrective Action Reports (CAR's) and has requested on several occasions such reports be generated (see attachment). To date Kiewit has not generated CAR's.	Kiewit will preform CAR's as trends are found . See attached 3 CAR's Kiewit and National Grid had a call between the quality groups and agreed on a path forward.	05/27/20	7/8/2020	Quality	Quality
SR010-RPT-029	Kiewit document 102761-B-QLT-PRO-0009 Project Quality Audit procedure states this procedure is to verify the overall effectiveness of the quality program along with proper implementation. It will also ensure work is conducted in accordance with customer's quality expectations including contract, code, jurisdiction requirements and Cherne Project Quality Management system. This procedure applies to all Cherne's project locations as well as shop and manufacturing facilities. Section 20.0 of the Quality Management System revision 3 defines the requirements of both internal and external audits which are required to be performed. As of this date, National Grid has not received any audit notifications or audit reports as required Kiewit QMS revision 3. National Grid has conducted several audits on Kiewit as of this date.	Kiewit will updated the Quality Audit Schedule. Kiewit and National Grid quality groups meet via a conference call and agreed the attached audits performed by Kiewit meet the audit requirements. Kiewit will invite National Grid to attend future audits.	04/10/20	6/4/2020	Quality	Quality
SR010-RPT-030	The Contract, Section 3.10 Welding Requirements, requires all procedures for welding of piping, vessels and equipment performed off-site to be submitted to the Owner for review and approval prior to construction. This requirement is also noted in the Contract between Kiewit and Patterson Horth in Sub-contract SC-7200002536 Compressor Building. Nucor, sub-vendor to Patterson Horth has refused to submit the required welding procedures claiming such procedures as company proprietary information.	Require Patterson Horth/Nucor to formally submit welding procedures and quality deliverables through TeamBinder for National Grid review and approval prior to commencing any welding work.	04/22/20	5/29/2020	Procurement	OSSQ

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-031	<i>Fields Point Project Management of Change</i> Implementation process, dated March 15 th , 2019 define the requirements for Major Changes in Section 3.3 and the requirements for Minor Changes in Section 3.4. Each respective section further provides the steps and processes on how changes are implemented utilizing forms, team reviews, studies and an additional requirement that the MOC is only to be implemented once approval had been received. Kiewit has modified and submitted in large quantity P&ID drawings and classified these drawings as IFC. These drawings depict processes that have been changed, which is in violation of the MOC Implementation Plan. The required MOC documentation and prior approval of the MOC is required as stated in the Implementation Plan.	All Kiewit Project Engineering Staff must attend training on the project MOC procedures which will be conducted by Ryan Terry of PSRG Kiewit agrees to the above disposition 4/1/2020	04/20/20	5/29/2020	Engineering	Engineering
SR010-RPT-032	Kiewit placed backfill on Duct Bank area 7 using (12") lifts. Earthwork Specification 102761-B-CIV-SPC-0001 REV 01 states in Section 4.15 Compaction Requirements that for Trench's the Backfill shall be placed in 6" Lifts.	Kiewit will remove the non-compliant backfill and replace in 6" lifts for the area of Duct Bank 7 and follow the 102761-B-CIV-0001 Earthwork Specification going forward.	04/02/20	7/8/2020	Contractor	Construction
SR010-RPT-033	Kiewit Plain and Reinforced Concrete procedure 102761-B-STR-SPC-0024 rev 1 Section 4.6.2.3 states Form removal shall be in accordance with ACI 301/ACI 301M and the following, which further states certain forms could be removed in (48) hours. ACI 301 Section 2.1.2.1.c requires a submittal of a method for determining concrete strength for formwork removal is in accordance with 2.3.4.2 when a method other than field-cured cylinders is proposed. ACI 347 section 3.7.3.1 states the engineer/architect should specify a minimum strength of the concrete to be attained before removal of forms or shores. Section 3.7.2.3 states because the minimum stripping time is a function of concrete strength, the preferred method of determining stripping time is using tests of job-cured cylinders or concrete in place. An alternative method has not been submitted for approval and forms have been removed before a compressive strength test has been completed and accepted.	Kiewit to submit a plan to National Grid for review and approval that does not require a compressive strength values as a determine factor in form removal or submit a compressive strength value to be met prior to form removal.	6/24/2020	7/8/2020	Engineering	Construction
SR010-RPT-034	Kiewit QMS rev 3 section 18.3 States "When a nonconforming situation or procedure is detected, the issues is documented and actions are taken to correct or resolve the issue in a timely manner. National Grid has (4) NCR's generated during 2019 without agreed dispositions; (14) NCR's generated during 2019 that are open without closure.	Kiewit will provide National Grid with an updated status for all open NCR's along with a schedule detailing projected dates for open NCR dispositions and closures. Kiewit will make NCR update party of the weekly client meeting with National Grid in order to keep the team focused on closing out the currently issued NCR's as well as any future NCR's issued on the project.	05/26/20	5/28/2020	Quality	Quality
SR010-RPT-035	National Grid performed an audit on legacy film for the 3886 LD-1000/C Adsorber at the GCAW facility and rejected the Number 4 weld on Nozzle "B" due to chemical stains rendering the film non-compliant with code requirements.	Open pending additional information	05/26/20	7/17/2020	OSSQ	OSSQ

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-036	Section 2.6 Employees and Key Personnel of the Prime Contract requires Key Personnel to be devoted to the Liquefaction Project for all of the time which is necessary to perform the Work and Contractor shall not remove or replace any of the Key Personnel without the prior written approval of Owner, which approval shall not be unreasonably withheld. Kiewit has on multiple occasions removed and replaced Key Personnel on the Project with new personnel without proper notification and/or approval.	Provide owner with current Organizational Chart that provides names to the positions as noted in Appendix "I", and submit resumes on all Key Personnel that have changed within the last (90) days.	05/29/20	5/29/2020	Project Management	Project Management
SR010-RPT-037	The Engineering, Procurement and Construction Contract Number 4400005216 provides requirements for the Contractor to submit documents for Client review and approval. These requirements are addressed in the Scope of Work Section 2.25 and further in Appendix "U". The attached Kiewit TRN # 02088 shows (10) Piping Material Specifications that were revised without providing documents to client for review and/or approval. The attached review history shows an example where Piping Specification 102761-B-MEC-SPC-0083 was issued a Studio Session for revision "A & B" but sessions for revisions "00, 01, 02, & 03" were not issued.	Summarizing the actions from the Document Control Breakout Meeting on March 25, 2020, National Grid will expand the table in Section 4.4 of the Scope of Work and List of Deliverables to expand upon the deliverables National Grid would like to formally review and approve and Kiewit will determine the appropriate methodology to facilitate those reviews. Kiewit will update the Document Control procedure with the mutually agreed table and resolve any outstanding National Grid comments. In the interim, the project will continue the current document review communication process of National Grid/CHIV submitting comments, and Kiewit responding to all comments, even if the comment is not incorporate, and regardless of document type, content of comment, or timing (i.e. when the document was issued).	04/10/20	5/29/2020	Engineering	Engineering
SR010-RPT-038	Section 2.25 Design and Engineering Work paragraph (f) of the contract states <i>As Built Drawings and Specifications During construction, Contractor shall keep a relined, marked, up-to-date set of As-Built Drawings and specifications on the Work Site as required under Appendix "U"</i> . Kiewit has not maintained a "set" of as-built drawings as required by the statement above for piling and other civil activities..	Kiewit will produce a set of "E" size drawings for all past and future construction activities where as-built conditions have been generated. These drawings will be made available to all National Grid personnel anytime construction activities are taking place on site. The drawings set will be updated immediately upon changes or issuance of the IFC construction drawings that effect or change the original approved design or Scope of Work.	04/03/20	6/3/2020	Engineering	Engineering
SR010-RPT-039	Section 3.3 Engineering Design listed under the Scope of Work states : <i>"Development of up-to-date equipment lists, Drawings, specification0s, and requisition schedules. Frequency to be agreed with Owner as appropriate"</i> . National Grid has made repeated requests for Kiewit to provide an updated Drawing Index on a weekly basis and this has not happened.	Kiewit shall produce an updated drawing index in an acceptable format for all IFC/IFD/IFI drawings and submit such list to National Grid Engineering by COB on each Friday during design and construction of the LNG Facility..	4/6/2020	6/17/2020	Engineering	Engineering

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-040	The contract requires Kiewit to develop within (45) days after Full Notice to Proceed (FNTP) a Project Procedure Manual and as the prime purpose of the PPM is to ensure consistent project processes and procedures. National Grid has requested that Kiewit develop a Site Specific Document Control procedure for over (8) months and as of this date the referenced procedure 102761-B-DMT-PRO-001 FPLP Document Control Procedure has not fully addressed the Owner's comments as contractually required.	Kiewit shall immediately produce and implement the Client's comments in the referenced Document Control Procedure and submit as IFC to the project.	6/2/2020	6/2/2020	Project Management	Project Management
SR010-RPT-041	Kiewit performed a closure of the Dry Well next to the Old Propane House without properly notifying National Grid Construction, Environmental and GZA. Procedural steps were provided to Kiewit Construction Manager by National Grid Construction Manager on Friday March 20th, 2020 which outlined the steps and notification requirements for the proposed activity. Kiewit performed the work on Monday March 23rd without notifying the proper personnel as provided by National Grid.	Kiewit to perform a root cause analysis that shall accompany this NCR. The root cause shall be submitted to National Grid for review and approval and a subsequent discussion shall follow. Additionally a Corrective Action shall be generated as this is a recurring event where steps and notification requirements are not followed.	04/01/20	7/8/2020	Project Management	Construction
SR010-RPT-042	Kiewit OSSQ performed a Final Inspection and Document Review on 4-8-2020 at the Highland Tank facility (Report #200408 Highland Tank). There were multiple findings during this visit which included (1) U-1A form requires correction (2) Multiple X-ray reports were found to be non-compliant; missing IQIs, missing "F" markers, missing acceptance noted on report (3) PMI Testing showed low values on nickel composition (4) Missing NDE testing prior to hydro testing (5) Welder Performance Qualification records were found to have various errors. (5) Welding Procedures were found to have typographical errors on the PQR documents.	Kiewit to perform a root cause analysis that shall accompany this NCR. The root cause shall be submitted to National Grid for review and approval and a subsequent discussion shall follow. Additionally a Corrective Action shall be generated as this is a recurring event where documentation review uncovers multiple findings subsequent to a recent OSSQ Inspection. All items as noted in Section "A" are required to be corrected as required to a compliant status with project and code requirements.	5/21/20	7/22/2020	OSSQ	OSSQ
SR010-RPT-043	The Contract, Number 4400005216 between National Grid LLC and Kiewit Power Constructors Co. states in section 3.20.6 of the <i>Scope of Work and List of Deliverables</i> the Contractor shall be responsible for providing warehouse and storage facilities both on or off site. Also stated in this section " <i>It shall be the responsibility of the Contractor to store, protect and maintain all equipment and materials in accordance with SOW, the Supplier's preservation requirements and good practice.</i> " The final inspection and FAT testing were conducted on 3-5-2020 and National Grid's request for Preservation and Maintenance and inspection records have not been providing which indicates the P&M for the PDC and installed electrical equipment has not been performed in accordance with the manufacturer's requirements.	The equipment as noted above shall be inspected by either National Grid or a 3rd party inspector, suitable to National Grid to what ever extent necessary and then any repairs, if applicable, shall be corrected to National Grid's satisfaction. Kiewit shall immediately provide a P&M procedure which will include the building and installed electrical gear in accordance with the manufacturer's requirements. The P&M procedure shall provide details of how the preservation requirements will be maintained during shipment and during storage on site.	5/21/2020	5/13/2020	Engineering	Engineering
SR010-RPT-044	The Prime Contract requires Kiewit to provide Client with a copy of any Supply Contract within (10) days after request by Owner. National Grid has requested Kiewit to provide a SDS (Supplier Document Schedule) showing quality deliverables and schedule for the Compressor Building contract. As of this writing, the SDS has not been provided.	Kiewit shall provide National Grid Supplier Document Schedule as requested.	5/21/2020	6/1/2020	Procurement	Procurement

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-045	The Prime Contract, Vendor Contract and Vendor and Subcontractor Document Control and Expediting Procedure provide requirements for Vendors and Subcontractors to provide documentation deliverables per the Seller's Deliverable Schedule. The submittal process shall use the Vendor Data Module of InEight Document (TeamBinder). Additional requirements also state the type of quality deliverables required for submittal. The QA/QC program requirements are passed on to the second-tier suppliers and that the subcontractor enforces them. Nucor, a subcontractor to Patterson Horth has refused to submit the quality deliverables as so required through InEight for Owner review and approval.	Kiewit shall require NUCOR, as a subcontractor to Patterson Horth, to submit all required quality deliverables through the InEight/TeamBinder system for review and approval by Client.	5/20/20	8-13-2020	Procurement	OSSQ
SR010-RPT-046	Section 3.10 of the Contract requires all welding procedures to be submitted to Owner for review and approval prior to construction. The Base plates for the PDC column drawing 102761-00-0000-sTR-SF-5806 detail 1 were modified to use a welded embed rod versus the anchor bolt as called out. The fabrication was performed off-site and subsequently installed without Owner approval of welding procedure or welder qualification.	Kiewit shall require the outside fabricator to provide a WPS, PQR and Welder Certifications for Client review. Kiewit shall also provide CMTR's for the base plate and embed rod used in this application. This NCR will prevent the setting of any equipment on the referenced foundation until the NCR is closed.	06/24/20	01/07/21	Procurement	Quality
SR010-RPT-047	Drawing 102761-B-00-0000-STR-SF-5175 detail 8 shows using Mirafi 180N or equal geotextile fabric. The 3rd lift construction used Mirafi 140N instead of the required 180N. This substitution was not approved by Engineering prior to the placement and is considered non-compliant with the specification.	National Grid is requiring a Corrective Action Report be initiated for this specific occurrence and the CAR shall cover the procurement, receiving and installation of the non-compliant product. The CAR must follow the requirements of 102761-B-QLT-PRO-0011 Corrective and Preventive Action procedure.	6/2/2020	8/18/2020	Contractor	Quality
SR010-RPT-048	Kiewit procured base plates for the PDC building columns from an outside vendor. The base plates required welding (4) 1" diameter embed rods to the plate in accordance with Kiewit RFI-000161 replacing the previously designed anchor bolts. The welding of the embed rods was performed and installed. A review of the Weld Procedure and Welder Qualification Records provided from the outside vendor showed the welder was qualified for maximum 3/4" thickness in accordance with AWS D1.1 but the overall rod welded was 1" diameter for which was outside the welder's qualified limitations. Kiewit failed to properly review and vet the outside vendor for the work performed.	The base plates as installed are to be removed and properly welded with qualified welders and replaced by a method suitable to National Grid. The repeated failure by Kiewit to follow the contract and/or procedures will require a Corrective Action Report to be generated on this specific instance which will be submitted to NG for review and approval.	7/15/2020	10/15/2020	Contractor	Construction
SR010-RPT-049	Kiewit's Thermal Control plan dated December 5, 2019 provides specifications and tolerances for mass concrete pour temperatures delta between core and near surface . Section "F" of this specification limits the temperature delta between the core and near concrete surface to a maximum of 35° F during the first 4 days. The pour was placed on 5/28/2020 and the attached data log shows for a period of approximately (8) hours between 5/30/2020 @ 5:08 AM until 5/30/2020 @ 12:08 PM the monitored temperature differential was in excess of 35° F (see attached log).	Further testing and observation found the concrete did not exceed the 185 degrees (F) per the Thermal Control Plan Table 6.2.2.2	7/5/2020	7/17/2020	Contractor	Construction

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-050	Hudson Products, subcontractor to Kiewit, submitted their ASME Welding Process Usage Log for National Grid review and the review showed the continuity lacked full traceability to show the welders welded with their qualified process(es) during the previous welding periods as required by ASME Section IX. Hudson is contracted to provide Air Cooled Heat Exchangers and structural steel supports for this product. National Grid will not accept any welders used for the ACHE and/or structural steel fabrication that do not have full traceability of qualifications and welding continuity.	Continuity package to be reviewed prior to hydrotest	7/15/2020	07/15/20	Vendor	OSSQ
SR010-RPT-051	Kiewit provided National Grid with a data package to document current work as performed on the compressor building structural steel. The review identified (5) Welder Performance Qualification Records(WPQR) that were not signed by a qualified person at the time of welder testing rendering these records as non-compliant and the welders non-certified. AWS D1.1 Structural Welding Code - Steel requires qualified personnel to witness visual acceptance of the welds and visual acceptance of the destructive bend test. The welder I.D.'s are as follows: #7, #14, #15, #25, and #91.	All welds that were deposited by the above referenced welders are rejected and must be either cut-out and re-welded or replaced with completely new fabricated members. Other alternative corrective methods may be submitted to Client for their approval.	8/14/2020	8/14/2020	Vendor	OSSQ
SR10-RPT-052	Kiewit Specification 102761-B-MEC-SPC-0007 shows ASTM A182 fittings and flanges are allowed but Note (2) in the Fluid Limitation section states that material sourced from the Peoples Republic of China is not allowed for hazardous systems including but not limited to Fuel Gas, Feed Gas...etc. The Q-Sonic flow meter housing and various components show the material was manufactured in China as shown by the Material Test Reports.	Remove and replace the flow meter with a Q-sonic flow meter with non-Chinese materials per the project specifications.	01/07/21	01/07/21	Vendor	OSSQ
SR010-RPT-053	(1) APCI Line List shows line 2402 as a Nitrogen Service with a maximum design pressure of 1100 PSIG. (2) Kiewit's "Pressure Containing Material Sourced from The People's Republic of China Specification" 102761-B-MEC-SPC-007 under the notes section, states " Materials not specifically listed in this table are not allowed to be sourced from the People's Republic of China, unless specifically approved by the Contractor" (3) The Specification only allows P8-Stainless Steel Piping material under (500 psig) design pressure (higher pressures are not included for this material grade.)	Remove and replace the non-compliant material with non-Chinese material or a compliant project specific material which is acceptable	01/08/21	01/08/21	Vendor	OSSQ
SR010-RPT-054	Patterson Horth/Nucor drawings RXB010, RXB020, RXB030, RXB040 AND RXB050 show a vertical gusset weld detail with a (3/16") fillet weld 2-6" staggered on both sides of the gusset. The weld out did not meet this requirement which resulted in a weld-out of 2-12" on each side of the gusset, The attached pictures show the actual weld which is not compliant with the shop drawing weld detail.	Additional welds will be required to meet the shop detail of (3/16") fillet 2-6 staggered weld. Galvanizing is required to be completely removed to bare metal a minimum of 2-3" from the weld area and after acceptance of the final weld the welded area shall be coated with a cold galvanizing component.	10/8/20	10/21/20	Vendor	OSSQ
SR010-RPT-055	Section 4.9 Units and Scale Ratio's of the Contract Scope of Wok states "Weights and measures shall be in the English system and all instruments such as pressure gauges, thermometers, etc., shall be graduated in English units as the primary scale" The ABB Transformer's oil temperature gauge is calibrated in Celsius units.	Replace the non-compliant temperature monitors with the proper scale as per the contract requirements.	10/20/2020	06/02/21	Vendor	OSSQ

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-056	The East West Pipe Rack Structural Steel Erection Sequence document 102761-B-STR-MEM-7101 Rev 1 states in the Exclusion and deviation for erection up to 34 ft TOS EL (bullet item #2) The valve access platform to the south of column line A between column lines 6 & 7 shall not be erected at this stage. This exclusion is based on completion of the 31' level and having the pipe craft install the piping prior to installation of the access platform.	A root cause analysis was performed and a Corrective Action Report detailing the plan to prevent recurrence has been developed. Please see CAR 003 for details of the cause and corrective actions to be implemented to prevent recurrence. The CAR will stay open until the corrective actions prove effective.	01/07/21	01/07/21	Contractor	Construction
SR010-RPT-057	Field construction attempted to install Column A-1 for the Compressor Building and were unable to complete the task because of rebar interference with the column key. The field construction commenced cutting the interfering rebar with a Sawzall before receiving authorization from Engineering to perform this task. See picture below. Changes made to design require Engineering written approval prior to performing work.	Engineering is to evaluate the cut rebar and determine if corrective action is required. Kiewit to perform a Root Cause Analysis to investigate the continuing action of performing work without written authorization and submit to National Grid for review and approval.	10/21/20	10/21/20	Contractor	Construction
SR010-RPT-058	Catch Basin CB107 was installed and found not to comply with project specifications resulting in the outlet opening being (1.8") higher than project requirements. This discrepancy changes the system invert elevation and has a potential impact on the overall storm water system operation. .	Kiewit's Civil engineer re-ran the Sewer and Sanitary Analysis (SSA) incorporating the change in CB-107 elevation. His analysis confirms that the change in invert elevation does not affect the sizes of underground pipes or storm water management. The calculation was reviewed and verified by National Grid Environmental. Re, RFI 000232	01/28/21	02/04/21	Contractor	Construction
SR010-RPT-059	Kiewit submitted a red-line drawings (see attached) that will change the original grounding grid design around the E/W Pipe rack. The drawing and changes have not been released by Kiewit Engineering and a RFI supporting the changes has not been submitted to National Grid for review and approval.	Kiewit Engineering shall review the proposed changes and submit a RFI to National Grid for review with proposed red-line drawing, showing the necessary changes to be made.	06/03/21	06/03/21	Contractor	Construction
SR010-RPT-060	Prime Contract 4400005216 Scope of Work Section 4.12 Erection Procedure states "The Contractor shall submit copies of the erection procedure for all LNG Facility equipment and systems to the Owner's Representative for information prior to such erection being carried out on the Work Site." National Grid requested a N/S Pipe Rack Erection Sequence and was told Kiewit did not have a final copy for distribution at the time. A period of several days transpired without a submittal of the procedure and Kiewit continued to erect the N/S Pipe rack which is in violation of the Contract as noted above.	Voided	Voided	Voided	Contractor	Construction

National Grid NON-CONFORMANCE REGISTER



Project #: 90000130901

Project Name: Field Point Liquefaction Project Providence, RI

NCR Ref:	NCR Description	Agreed NCR Corrective Action	Date of Agreed Disposition	Date of Closure	Probable Cause	Discipline
SR010-RPT-061	Prime Contract 4400005216 Scope of Work Section 4.12 requires the Contractor to submit copies of the erection procedure for all LNG Facility equipment and systems to the owner's representative prior to such erection being carried out on the work site. Additional requirements are addressed in Section 3.21.2 which requires the Contractor to submit detailed method statements and risk assessments to be prepared and made available to the owner for review and comment at least one week in advance of the commencement of the related Work Site construction activities. Kiewit has placed several pieces of equipment on the project without submitting the required erection procedures.	Kiewit is to follow the Contract requirements as listed in Section 4.12 and Section 3.21.2 by providing detailed method stated and risk assessments to Nation Grid at least one week in advance of the construction activities. These method statements shall be required for erection of all LNG Facility Equipment and systems as noted in Section 4.12	01/11/21	01/11/21	Contractor	Construction
SR010-RPT-062	The Atlas Copco Equipment Preservation Plan for the Feed Gas Booster Compressor - L0309 requires in Section 5.3.2 that the equipment must be covered with a tarp or tent to shed to protect the equipment from the elements. There should be no standing water beneath the equipment and the tarp should not have direct contact with the equipment. The Booster Compressor was received on site and proper storage in accordance with the Compressor Preservation Plan was not in place upon receipt and has remained deficient as of this writing.	Follow the complete set of requirements for the storage of the Booster Compressor as noted in the Lay-Up Plan for the L-0309 Compressor. Hold a pre-activity meeting within a week of equipment arrival to cover requirements for the initial inspection, preservation and rigging/setting plan. Built Tent per section 5.3.2 of the ACC preservation requirements. Compressore was set on 10/7/2020; Covered with temp tarp on 10/8/2020; semi permanent scaffold and cover completed on 10/10/2020.	12/03/20	12/07/20	Contractor	Construction



Non-Conformance Log

Table with 17 columns: NCR No., Title, Description, Recommended Corrective Action, Type (Internal / Supplier / Client), Action By, Vendor, Discipline, Disposition, Disposition & Required Actions, Recommended Preventative Actions, Date Issued, ENG Signature Date, Date Disposition Submitted to Client, Date Disposition Approved By Client, Date Submitted to Client for Closure, Date Closed, ACTIVE, and NGWP Activity. It contains 12 rows of non-conformance records.

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
13	APCI Care and Preservation	The equipment maintenance and preservation for Air Cooled Heat Exchangers E-2131, E-2141, E-2151, & E-2135 required by Air Products and Chemicals, INC. was not followed and properly documented. Request have been previously made to produce verifiable documentation that would support proper maintenance and preservation activities during the period of January of 2018 through the date of this NCR	Nitrogen Lube Oil Cooler 1CS-E137 Compendar Lube Oil 1CS-E10	Kiewit	OSSQ	APCI	Quality	Rework	Consultation with equipment manufacturer and owner to determine inspection steps that would identify any potential equipment damage. 1. New preservation procedure is to be submitted for both off-site and on-site storage encompassing requirements through commissioning. 2. Quarterly preservation inspections of all identified equipment must be performed and report submitted to Kiewit and National Grid.	Follow Written procedures	43635	N/A	43868	43873	44006	2020-07-01	CLOSED	NO
14	Voids in two concrete driven piles	As Kiewit was cutting off piles to elevation the first, two or three feet, voids in top of concrete piles were discovered on two separate piles with numbers mentioned in the Reference Documentation above.	See Disposition & Required Actions	Kiewit	Construction	N/A	Civil	Repair	Repair to Standard - Recommend using Sikadur 42. Grout-pak PL per manufacturers recommendations to fill voids.	Kiewit's Concrete Engineer is communicating to Oldcastle (Supplier) to remedy the cause and ensure voids don't occur again. Oldcastle will be doing a training with their staff.	43704	2019-09-10	43718	43718	43719	2019-09-11	CLOSED	NO
15	Stabilization wall area A east	Pile initially inspected and there were no cracks. We started driving the top piece and noticed the crack. The crack went down about 20' and the corner of the pile chipped off 20'. Once pile chipped we continued driving to grade.	See Disposition & Required Actions	Kiewit	Construction	N/A	Civil	Scrap	Drive another pile within 28' (center to center) in any direction of the pile that cracked.	Unknown. We believe it was a flaw with the concrete that was not visible to the naked eye.	43643	2019-07-05	43654	43654	43654	2019-07-08	CLOSED	NO
16	Driven Pile Location Group 1 Stabilization Wall West Side	14" Pre-Cast Pile were cut off short by 2 inches to 3 inches out of Tolerance. Specification Cut-off tolerance shall be within 1 inch of the required elevation shown in the contract documents.	N/A	Kiewit	Construction	N/A	Civil	Use-As-is	Propose when performing the back filling and installing the tension well that we do one 1 inch lift, one 9 inch lift and one 6 inch lift this would bring us back to design elevation.	To prevent from recurrence Control Point (3rd party surveyor) are shooting a bench marks then by using a laser level laying out the cut lines.	43656	2019-07-12	43661	43661	43719	2019-09-11	CLOSED	NO
17	Duct Bank Failed Air Content	Air Content was observed as being 3.3% per the required 4.5%-7.5%. Resulting in failure per the mix design.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-is	Request EOR evaluation and or approval. Speak with concrete supplier about air content concerns.	If air test fails initially, take new sample and re-perform air content test. If test fails for second time, truck will be rejected.	43738	2020-03-19	43910	44020	44004	2020-07-08	CLOSED	NO
18	Duct Bank Failed Air Content	Air Content was observed as being 4.0% per the required 4.5%-7.5%. Resulting in failure per the mix design.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-is	Request EOR evaluation and or approval. Speak with concrete supplier about air content concerns.	If air test fails initially, take new sample and re-perform air content test. If test fails for second time, truck will be rejected.	43738	2020-03-19	43910	44041	44004	2020-07-29	CLOSED	NO
19	UOP/GCAW Volumetric Examination	On September 17th 2019 a quality document and NDE review was performed at GCAW shop in Humble, TX. Attendees included, Robert Poche, Alex Devine, Robert Johnson, Gene Johnson, and Al Noriega. It was discovered during this review that the volumetric examination records and radiographic film were found to be non-compliant to the mandatory essential variables as per ASME Sec. VIII and ASME Sec. V requirements including but not limited to, film quality, film density, IQI placement and identification, etc. Reader sheets / Reports were found to not meet minimum requirements as per ASME Sec. V	See Disposition & Required Actions	Kiewit	OSSQ	UOP	Quality	Rework to Acceptable Standard	Volumetric examination to be performed in conformance with code and contractual requirements 1. NDE must be re-performed in compliance to the contract specification. 2. NDE procedures and operator qualifications must be submitted for review. 3. This rework will take place after blasting and before proceeding of vessels. Kiewit and National Grid will be in attendance for first operation.	Proper NDE review must be performed by supplier to assure conformance of sub-vendor to code and contractual requirements. OSSQ oversight of proper film and documentation reviews performed during in-process inspections.	43738	2020-07-22	44034	44042	44041	2020-09-09	CLOSED	NO
20 R1	Rejected Fill	Fill materials were brought on-site from the PJ Keating quarry, it was discovered after dumping the load the 1 1/2" dense grade material was unapproved and would not meet the standards for FPLP.	See Disposition & Required Actions	Kiewit	Construction	N/A	Civil	Scrap	Kiewit to take another test sample from the stock pile at PJ Keating as well as witness an in-process sieve analysis in conjunction with National Grid's Special Inspector. If material is deemed unsuitable for use the stock piles shall be separated to prevent another delivery of unsuitable fill.	Action to prevent recurrence: Kiewit has communicated to the vendor that any new materials not previously tested and approved from PJ Keating's stock pile to the project, shall be tested and approved before use. Kiewit will be conducting random visits at PJ Keating's Quarry.	43747	2020-01-13	43792	43843	43843	2020-01-13	CLOSED	NO
21	16" Pile Cutoff.	Craft proceeded cutting 16" concrete driven piles 5871-D-DP-25 & 5871-D-DP-26 without confirming pile cutoff elevations accordingly, resulting in two piles approximately 16" below actual elevation.	N/A	Kiewit	Construction	N/A	Civil	Use-As-is	All pile cutoffs halted until survey marks pile cutoff elevations in front of pile cutting crew and per RFI, 000075, attached.	Action to prevent recurrence: Have survey crew mark each individual pile then tie with green flagging around piling signifying pile cutoff elevations were marked before commencing cutting of pile.	43753	2020-01-08	43792	43840	43840	2020-01-10	CLOSED	NO
22	Pile Tension Connector Sleeves (DP-D)	Upon cutting off of the 16" driven concrete piles it was found that the tension connector tubes were not in the correct location within the pile per Dwg. 102761-B-00-0000-STR-SF-6021 Rev.3 Gen. Notes 8. has a tolerance of +1/8"	N/A	Kiewit	Construction	N/A	Civil	Use-As-is	Engineering to provide recommendation and path forward.	The lack of support templates being used during fabrication. Kiewit has advised the fabricator of the findings and advised them of the need for additional support. Kiewit will also be performing a shop visit to ensure the fabricator has addressed the issue.	43754	2020-01-08	43838	43846	43978	2020-05-27	CLOSED	NO
23	Duct Bank Underground Utility Warning Tape	During review of Duct Bank 5, Sections 1, 2, & 3 - the underground utility warning tape installed is 3" wide and approximately 100' total placed. Per specification 102761-B-CIV-SPC-0001, states in section 3.10, "Tape shall be six (6) inches wide."	N/A	Kiewit	Engineering	N/A	Civil	Use-As-is	Discontinue using the currently installed 3" wide utility warning tape and use the required 6" wide tape specified in the 102761-B-CIV-SPC-0001	Ensure all specifications are reviewed and cross referenced as necessary by all involved. Make sure any questions are answered before material is installed.	43760	2020-01-22	43852	43853	43853	2020-01-23	CLOSED	NO
24	Delivery of Non-Conforming 1-1/2 Dense Grade Fill Material	Material delivered on-site from P.J. Keating was a new material (not existing) which was tested and failed to meet the requirements per specification 102761-B-CIV-SPC-0001 section 3.1	See Disposition & Required Actions	Kiewit	Construction	N/A	Civil	Scrap	Non-conforming material was rejected and returned. Kiewit and National Grids Quality Manager conducted an off-site visit at P.J. Keating to further assess the stockpile of the material.	Deliveries will continue to be monitored and P.J. Keating is to clearly segregate Kiewit's approved stockpile from any other new materials.	43762	2020-01-14	43844	43844	43844	2020-01-14	CLOSED	NO
25	Air Cooled Heat Exchanger	Atlas Copco Air Cooled Heat Exchanger was pressure tested to 1.3 instead of the 1.5 required	1. Re-testing will be performed at ACH to 1.5. K. MARIAP. Kiewit and National Grid will be in attendance for testing.	Kiewit	Construction	APCI	Quality	Rework	Retest Heat Exchanger to correct Pressure	Verify the supplier follows test requirements	43770	2020-01-10	43840	43844	43844	2020-01-14	CLOSED	NO
26	LDE 1021 A/B Gas Heaters	The Regen Gas Heater was preserved under a N2 purge with positive pressure of 12-15 psig at the end of fabrication. The purge was physically monitored weekly. However there was no log or record kept of the monitoring. NCR assigned to Taylor Forge	1. New preservation procedure shall be submitted and approved. Inspections will be conducted weekly and documented. Inspection documentation will be submitted monthly. 2. 100% Internal VT will be performed at time of re-work, bore scope will be required where applicable. 3. ITP shall be submitted by UOP/Taylor Forge including VT hold point and final inspection of vessels before shipment.	Kiewit	OSSQ	UOP	Mechanical	Use-As-is	The supplier will maintain a record of inspection starting September 2019. The heater will be internally inspected for condition and documented. The inspection will be insured via the hold point from the ITP.	See NCR for details	43770	N/A	43792	44006	44006	2020-07-01	CLOSED	NO



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NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
27	Temperature of Concrete	During concrete testing prior to pouring Duct Bank 5 - Section 4, Fenagh Inspector was asked to take the temperature of the concrete and said, he did not have a thermometer with his testing equipment. Temperature is required per Fenagh's procedure and ACI 301. Infrared Gun was used to verify temperature externally at 56 deg. F, which is not acceptable per ACI 301/ASTM C1064.	Ask EOR to review and accept concrete as-is.	Kiewit	Engineering	N/A	Civil	Use-As-Is	Fenagh testing agency was unprepared, no checks to verify equipment was on-site, and concrete trucks were not rejected when all testing was not completed.	Action to prevent recurrence: Kiewit to inspect Fenagh's testing equipment prior to each test to verify all equipment is on-site before testing is performed, regroup the team and discuss stop work authority. Fenagh to review their procedures internally with all technicians.	43774	2020-03-19	43891	43917	43917	2020-03-27	CLOSED	NO
28	Pile Cut Off Below Proposed Elevation	During the cutting operation of concrete piles, survey (A-Plus) reported pile 5953-L-DP-09 was cut-off approximately 6ft below elevation. Proposed Cut-off=18.75 Actual=13.17. Piles in that run of grade-beam had been being cut-off at approx 13ft as the location was below grade, cuts made on the other adjacent piles were preliminary cuts and not final cuts.	Abandon driven pile 5953-L-DP-09 and replace with Micropile(s) per direction of EOR.	Kiewit	Construction	N/A	Civil	Scrap	Pile cut short had been marked by survey, verified cut, off location approximately 6ft from the air. Slurry from adjacent pile cutting may have obscured the pile cut off mark.	Using piledriver at motocut finalizing alignment prior to proceeding with cut survey will be verifying height same day as cut. No more 'preliminary' cuts, remaining cuts are at final height.	43778	2020-01-10	43792	43851	43917	2020-03-09	CLOSED	NO
29	Centerbars Out Of Tolerance	After grouting operations were completed on micropiles 5850-C-MP-09 & 5850-C-MP-28 centerbars ended up leaning to an out-of-tolerance location horizontally within the casing.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	After grouting, the centerbar generally extends from the ground surface to the soils at the pile top. However, since approximately 25 to 30 feet of casing has been pulled, the casing does not extend to the bottom of the hole, but is held in place by skin friction in what is generally considered to be the unbonded zone. To prevent the casing from dropping back down the hole until the grout is set and can support it, a temporary pile cap is connected from the centerbar to the casing to hold the casing in place until initial set of the grout has occurred. For the piles identified, either due to accidental and undetected shifting the top of the centerbar during the connection of the temporary cap or after the cap has been placed and the pile is no longer being monitored (due to loads imposed by the casing), the location of the center bar shifted.	Fabricate wooden templates to ensure center bar is centrally located within tolerance of micropile casing. In addition, we have developed a method of wiring the rod in the center using the holes in temporary casing that holds the casing. Either method is anticipated to eliminate this problem. We will also measure the annular distance between the bar and the casing.	43801	2020-03-19	43910	44034	43899	2020-07-24	CLOSED	NO
30	Area D Driven Piles Out of Tolerance	During driving of concrete piles an obstruction was encountered and forced two piles (5900-D-DP-01 & 5900-D-DP-06) out of tolerance and one (5900-D-DP-01) of the two piles out of plumb.	The two (2) out-of-tolerance piles 5900-D-DP-01 and 5900-D-DP-06 to NOT have to be rejected/scrapped and shall be used as installed. The drawing "PR-LNG-Diversion Trench FDW Loc Plan & Secs" dwg No. 102761-B-00-0000-STR-SF-5906 will be modified accordingly to accommodate this non-conformance.	Kiewit	Engineering	N/A	Civil	Disposition and Action to be taken per engineering's recommendation and path forward.	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-02-13	43879	43888	44036	2020-03-09	CLOSED	NO
31	Area D Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced seventeen (17) piles (5871-D-DP-04, 5871-D-DP-09, 5871-D-DP-14, 5871-D-DP-18, 5871-D-DP-21, 5871-D-DP-24, 5871-D-DP-26, 5871-D-DP-27, 5871-D-DP-28, 5871-D-DP-32, 5871-D-DP-34, 5871-D-DP-35, 5871-D-DP-36, 5871-D-DP-41, 5871-D-DP-43, 5871-D-DP-44, 5871-D-DP-45) out of tolerance and two (2) (5871-D-DP-03 & 5871-D-DP-08) piles out of plumb.	The 19 out of tolerance and out of plumb piles, seventeen (17) piles (5871-D-DP-04, 5871-D-DP-09, 5871-D-DP-14, 5871-D-DP-18, 5871-D-DP-21, 5871-D-DP-24, 5871-D-DP-26, 5871-D-DP-27, 5871-D-DP-28, 5871-D-DP-32, 5871-D-DP-34, 5871-D-DP-35, 5871-D-DP-36, 5871-D-DP-41, 5871-D-DP-43, 5871-D-DP-44, 5871-D-DP-45) out of tolerance and two (2) (5871-D-DP-03 & 5871-D-DP-08) do NOT need to be rejected/scrapped and shall be used as installed since the As-Built piles piles do not affect the allowable lateral and vertical capacities of the piles.	Kiewit	Engineering	N/A	Civil	Disposition and Action to be taken per engineering's recommendation and path forward.	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-23	43913	43917	43899	2020-03-27	CLOSED	NO
32	Area F Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced seven (7) piles (5620-F-DP-05; 5620-F-DP-12; 5620-F-DP-21; 5620-F-DP-24; 5620-F-DP-27; 5620-F-DP-28; & 5620-F-DP-31) out of tolerance.	The six (6) 5620-F-DP-05, 5620-F-DP-12, 5620-F-DP-21, 5620-F-DP-24, 5620-F-DP-27, 5620-F-DP-28, do NOT have to be rejected/scrapped and shall be used as installed. Pile 5620-F-DP-31 has been abandoned as per RFI 79.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-18	43909	43998	43935	2020-06-16	CLOSED	NO
33	Area F Driven Piles Not Meeting Driving Criteria per 25R Embedment.	During driving of concrete piles six (6) piles (5620-F-DP-17; 5620-F-DP-24; 5620-F-DP-25; 5620-F-DP-26; 5620-F-DP-28; & 5620-F-DP-29) did not meet the blow count (driving criteria) per 25R embedment.	N/A	Kiewit	Construction	N/A	Civil	Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-01-21	43851	43851	43851	2020-01-21	CLOSED	NO
34	Area F Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced one (1) pile (5640-F-DP-03) out of tolerance.	The out-of-tolerance pile 5640-F-DP-03 does NOT have to be scrapped/rejected and shall be used as installed. The drawing "Compressed Lube Oil Cooler Piling Location Plan" dwg No. 102761-00-0000-STR-5640 rev1 updated 09-25-19 represents the latest piling location plan.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-23	43909	43917	43917	2020-03-27	CLOSED	NO
35	Area G Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced five (5) piles (5560-G-DP-01; 5560-G-DP-03; 5560-G-DP-04B; 5560-G-DP-05B; & 5560-G-DP-09) out of tolerance.	The five (5) out of tolerance piles 5560-G-DP-01, 5560-G-DP-03, 5560-G-DP-04B, 5560-G-DP-05B, & 5560-G-DP-09 do NOT have to be rejected/scrapped and shall be used as installed. The Drawing "Hot Oil System Piling Location Plan" dwg 102761-B-00-0000-STR-SF-5560 rev 2 dated 02-14-20 represents the latest piling location plan.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-18	43909	43998	43935	2020-06-16	CLOSED	NO



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36	Area I Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced one (1) pile (5980-I-DP-09) out of tolerance.	The one (1) out-of-tolerance pile 5980-I-DP-09 does NOT have to be rejected/scrapped and shall be used as installed. The drawing "N2 Storage S/UPT Sleevers Piling Location Plan" dwg No. 102761-B-00-0000-STR-5980 rvt and "N2 Storage S/UPT Sleevers Fin Plan & Sects" dwg No. 102761-B-00-0000-STR-SF-5985 rev1 dated 1-21-20 have been modified accordingly to accommodate the non-conformance.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-23	43910	43998	43935	2020-06-16	CLOSED	NO
37	Area L Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced two (2) piles (5952-L-DP-03 & 5952-L-DP-09) out of tolerance.	The two (2) out-of-tolerance piles 5952-L-DP-03 & 5952-L-DP-07 do NOT have to be rejected/scrapped and shall be used as installed. The drawing "UG SUPPT Foundation Location Plan & Sects" dwg No. 102761-B-00-0000-STR-SF-5956 will be modified accordingly to accommodate this non-conformance.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-02-13	43879	43888	43900	2020-03-10	CLOSED	NO
38	Area L driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced two (2) piles (5953-L-DP-19 & 5953-L-DP-21) out of tolerance.	Based on the "Reference Documentation" in the title block above, the out-of-tolerance piles should be 5953-L-DP-19 and 5953-L-DP-21. The two (2) out of tolerance piles 5953-L-DP-19 and 5953-L-DP-21 do NOT have to be rejected/scrapped and shall be used as installed. The drawing "UG SUPPT Foundation Location Plan, Details & Sects" Dwg No.'s 102761-B-00-0000-STR-SF-5957 and ST-5958 will be modified accordingly to accommodate this non-conformance.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-02-13	43879	43888	43935	2020-05-27	CLOSED	NO
39	Area L Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced one (1) pile (5951-L-DP-14) out of tolerance.	The one (1) out-of-tolerance pile 5951-L-DP-14 does NOT have to be rejected/scrapped and shall be used as installed. The drawings "UG SUPPT FDM Piling Location Plan, Det. Sect" dwg No. 102761-B-00-0000-STR-5951 rev2 dated 1-17-20, "UG SUPPT Fin Location Plan, Dets & Sects" dwg No. 102761-B-00-0000-STR-SF-5955 rev2 dated 1-16-20 have been modified accordingly to accommodate this non-conformance.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-03-23	43910	43990	43935	2020-06-08	CLOSED	NO
40	Area M Driven Piles Out of Tolerance	During driving of concrete piles obstructions were encountered and forced two (2) piles (5870-M-DP-03 & 5870-M-DP-09) out of tolerance.	The two (2) out-of-tolerance piles 5870-M-DP-03 and 5870-M-DP-09 do NOT have to be rejected/scrapped and shall be used as installed. In this case ONLY, the out-of-tolerance installation of the piles did not affect the edge distance, center-to-center spacing between piles, and did not affect the capacity, thereby no changes are required to the foundation design calculations and drawings.	Kiewit	Engineering	N/A	Civil	Reject/Scrap OR Use-As-Is	Disposition and Action to be taken per engineering's recommendation and path forward.	Piles hit an obstruction.	43838	2020-02-13	43879	43881	43881	2020-02-20	CLOSED	NO
41	Pile Tension Connector Sleeves	Upon cutting off of the 16" driven concrete piles it was found that the tension connector tubes were not in the correct location embedded in the pile, per Dwg. 102761-B-00-0000-STR-SF-6021 Rev.3 Gen. Notes 8, has a tolerance of +1/8"	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	Engineering to provide recommendation and path forward.	The lack of support templates being used during fabrication. Kiewit has advised the fabricator of the findings and advised them of the need for additional support. Kiewit will also be performing a shop visit to ensure the fabricator has addressed the issue.	43754	2020-01-08	43838	43846	43978	2020-05-27	CLOSED	NO
42	Additional Dept Drilled on 5870-M-MP-03	5870-M-MP-03 was drilled an additional 5 feet in depth total (it achieved a tip elevation of approximately -78.8 feet and the minimum required elevation was -70 feet). As scheduled, 25 feet of casing was pulled. However, with the extra five feet of drilling, we have a total of 70.7 feet of casing on the pile, which is 6.4 feet more than the casing length given for the pile on Sheet 102761-B-00-0000-STR-SF-5872. The tolerance for the casing length is plus or minus 3 feet. Due to length of the subsequent casing sections, pulling an additional 5 feet of casing out (30 total) was not a readily available option for this pile.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	Started drilling micropile 5870-M-MP-03 on 12/31/19. The piles in Area M were all drilled with 100.7' of casing, some with different sequencing in order to utilize all the casing available on site. The previous two holes had been drilled with the same sequencing and 5870-M-MP-03 was supposed to be drilled with the same sequencing. In order to use the casing already available at the drilling location, a 10' casing was used where a 5' casing had been used on the previous two shafts. The shaft was drilled 55' when operations ceased for the holiday and resumed two days later on 1/22/20. When operations resumed, the sequence of casings was continued as if there was a 5' casing in the spot where there was actually a 10' casing, therefore resulting in an additional 5' being drilled.	Following a long weekend/holiday, tool-box talks will be conducted with craft during their morning stretch and flex activities prior to starting work.	43839	2020-02-06	43868	43873	43899	2020-03-09	CLOSED	NO



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Table with 18 columns: NCR No., Title, Description, Recommended Corrective Action, Type (Internal / Supplier / Client), Action By, Vendor, Discipline, Disposition, Disposition & Required Actions, Recommended Preventative Actions, Date Issued, ENG Signature Date, Date Disposition Submitted to Client, Date Disposition Approved By Client, Date Submitted to Client for Closure, Date Closed, ACTIVE, NGWP Activity. Rows 43-53 R2 contain detailed non-conformance records.

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
54 R4	ACC Booster Compressor - Missing Charpy & Incorrect NDE %	ACC performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the Booster Compressor in accordance with the Kiewit Detailed Design Criteria, ASME B31.3, the Contract and the National Grid Weld Policy. ACC did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5 Content; Subsection 5.1 Scope; Paragraph 4. Procedures; Subsection 2) Testing; Subparagraph i. Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems. b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems"	N/A	Kiewit	OSSQ	ACC	Quality	Use-As-Is	Rework to Acceptable Standard	See NCR for details	44043	2020-12-15	44062	44203	44203	2021-01-07	CLOSED	YES
		ACC performed NDE on Booster Compressor Piping except for the tube oil system in accordance with the Kiewit Detailed Design Criteria, NFPA 59A and ASME B31.3. ACC performed NDE on the tube oil system per Kiewit Design Criteria and B31.3. BUT did not perform additional NDE on the tube oil system per Contract Scope of Work 3.10 Welding Requirements : 100% of welds performed on gas piping with a design pressure of 125 psig or greater shall be non-destructively examined by radiograph, ultrasonic, magnetic particle or liquid dye penetrant methods as specified in the National Grid Weld Policy."																
55	GCAW Regeneration Gas Separator LDD-1011	Cold Box Aluminum WPSs will not be included in Final Doc Pack due to vendor placing proprietary stamp on them.	N/A	Kiewit	OSSQ	APCI	Mechanical	Use-As-Is	Vendor will allow review @ fabrication facility of the Aluminum WPSs by Kiewit and NG. After acceptable review submit a COC in lieu of actual WPS in the final package.	Communicate all client requirements down to all vendors and sub prior to fabrication	44055	2021-01-06	44203	44203	44203	2021-01-07	CLOSED	NO
56 R2	UOP 3 point inspection not completed per NGWP	UOP performed final visual weld inspection on all piping welds on the Pretreatment Skids in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. UOP did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	UOP	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44062	2020-11-30	44068	44172	44174	2020-12-09	CLOSED	YES
57	Chart Industries did not provide proper NDE on the Thermal Vaporizer	Chart Industries did not provide proper NDE on the Thermal Vaporizer	N/A	Kiewit	OSSQ	CHART	Quality	VOID	VOID	VOID	44062	VOID	VOID	VOID	VOID	VOID	CLOSED	NO
58 R1	APCI 3 point inspection not completed per NGWP	APCI performed final visual weld inspection on all piping welds on the Compander Skid package and the N2 Compressor Skid package, in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. APCI did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Use As Is	See NCR for details	44062	2020-11-30	44068	44172	44174	2020-12-09	CLOSED	YES
59	Cryo and Non Cryo Control Valves	Puffer Swen has supplied control valves that have components originating from People's Republic of China (PRC). This violates Kiewit's specification 102761-B-MEC-SPC-0007 (Pressure Containing Material Sourced from the People's Republic of China Specification). Chinese material is not permitted for hazardous system per note 2 of appendix 2. Below are valve tags with PRC content 1. Cryogenic Control Valve FCV-3003 2. Cryogenic Control Valve FCV-3309 3. Cryogenic Control Valve FCV-3010 4. Non-Cryogenic Control Valve FCV-2330 5. Non-Cryogenic Control Valve FCV-2430 6. Non-Cryogenic Control Valve HV-2316 7. Non-Cryogenic Control Valve PCV-2308 8. Non-Cryogenic Control Valve PCV-2315 9. Non-Cryogenic Control Valve PCV-2318 10. Non-Cryogenic Control Valve PCV-2324	N/A	Kiewit	OSSQ	Various	Quality	Use-As-Is	Use As Is Based on Engineering approval	Kiewit shall amend specification to remove note (2) of appendix 2 and allow PRC sourced materials on a case-by-case. Basis with engineering approval.	44082	2020-09-08	44291	44291	44291	2021-04-05	CLOSED	NO
60	On Off Valves	Puffer Swen has supplied On/Off valves that have components originating from People's Republic of China (PRC). This violates Kiewit's specification 102761-B-MEC-SPC-0007 (Pressure Containing Material Sourced from the People's Republic of China Specification). Chinese material is not permitted for hazardous system per note 2 of appendix 2.	N/A	Kiewit	OSSQ	Various	Quality	Use-As-Is	Use As Is Based on Engineering approval	Kiewit shall amend specification to remove note (2) of appendix 2 and allow PRC sourced materials on a case-by-case. Basis with engineering approval.	44082	2020-09-08	44291	44291	44291	2021-04-05	CLOSED	NO
61	Non Cryo Manual Valves	Sunbelt Supply has supplied Non-Cryo valves that have components originating from People's Republic of China (PRC). This violates Kiewit's specification 102761-B-MEC-SPC-0007 (Pressure Containing Material Sourced from the People's Republic of China Specification). Chinese material is not permitted for hazardous system per note 2 of appendix 2.	N/A	Kiewit	OSSQ	Various	Quality	Use-As-Is	Use As Is Based on Engineering approval	Kiewit shall amend specification to remove note (2) of appendix 2 and allow PRC sourced materials on a case-by-case. Basis with engineering approval.	44082	2020-09-08	44229	44229	44229	2021-02-02	CLOSED	NO
62	Compressor Bldg. NUCOR Rafter Welds	Description: Pieces RXB030 and RXB080 were examined for weld discontinuities. On piece #RXB030, out of 16 welds inspected, 10 were found to be undersized or not of sufficient length/spacing (in the case of stitch welds) as per weld symbols. On piece #RXB080, out of 20 welds inspected, 10 were found to be undersized. Pieces taken as representative of entire shipment of steel	Nucor confirmed calculations as fabricated.	Kiewit	OSSQ	Patterson Horth	Quality	Use-As-Is	Use As Is Based on Engineering approval	See NCR for details	44083	2020-10-13	44141	44145	44141	2020-11-12	CLOSED	NO

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
63-R1	ACC Booster Compressor 3 Point Inspection	ACC performed final visual weld inspection on all piping welds on the Booster Compressor in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. ACC did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	ACC	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-10	44086	44174	44174	2020-12-09	CLOSED	YES
64-R1	APCI N2 Compressor Skid 3 - Point Inspection	APCI performed final visual weld inspection on all piping welds on the N2 Compressor in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. APCI did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
65-R1	Aether Feed Gas Metering Skid - 3 Point Inspection	Aether performed final visual weld inspection on all piping welds on the Feed Gas Metering Skid in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. Aether did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	Aether	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
66-R1	APCI ColdBox - 3 Point Inspection	APCI performed final visual weld inspection on all piping welds on the ColdBox in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. APCI did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
67-R1	APCI Crossover Box - 3 Point Inspection	APCI performed final visual weld inspection on all piping welds on the Crossover Box in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. APCI did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
68-R1	Chart Truck Loading Skid - 3 Point Inspection	Chart performed final visual weld inspection on all piping welds on the Truck Loading Skid in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. Chart did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	Chart	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
69-R1	Chart Nitrogen Vaporization Package - 3 Point Inspection	Chart performed final visual weld inspection on all piping welds on the Nitrogen Vaporization Package in accordance with the Project specifications, ASME B31.3, the Contract, and the National Grid Weld Policy. Chart did not document weld joint fit-up and weld root inspection on all welds as described in the National Grid Weld Policy Section 5.3 Welder Qualification c. Responsibilities 2) The Welding Inspector shall be responsible for completion of a Weld Record Inspection Report Attachment B (No actual Attachment B in the contract, assuming to be Attachment 2 Weld Record and Inspection Report Gas Transmission (125 PSIG and greater). Use this report form or similar log/form to document the weld inspections. The alternate form must meet the minimum record requirements of API 1104 section 9.	N/A	Kiewit	OSSQ	Chart	Quality	Use-As-Is	Verify Final Visual Inspection was performed in accordance with B31.3 and if acceptable Use As Is	See NCR for details	44084	2020-09-11	44086	44174	44174	2020-12-09	CLOSED	YES
70-R1	Atlas Copco Compressor - Booster Compressor - Base Metal Charpy SS	Atlas Copco Comptec performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the Booster Compressor in accordance with the Kiewit Detailed Design Criteria, ASME B31.3, the Contract and the National Grid Weld Policy. Atlas Copco did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.3 In-Service Welder Procedure Specification Paragraph c. Procedure Qualifications, Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping "... Subparagraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	ACC	Quality	Use-As-Is	Verify All Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44203	44169	2021-01-07	CLOSED	YES

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71-R1	APCI - N2 Compressor Skid - Base Metal Charpy SS	APCI performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the N2 Compressor Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44203	44169	2021-01-07	CLOSED	YES
72-R1	APCI - Compander Skid - Base Metal Charpy SS	APCI performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the Compander Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44203	44169	2021-01-07	CLOSED	YES
73-R1	APCI - Crossover Box - Base Metal Charpy SS	APCI performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the Crossover Box in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44203	44169	2021-01-07	CLOSED	YES
74-R1	APCI - Cold Box - Base Metal Charpy SS	APCI performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the ColdBox in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	N/A	44084	2020-09-11	44086	44343	44169	2021-05-27	CLOSED	YES
75-R1	UOP - Gas Pretreatment Package - Base Metal Charpy CS	UOP performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the Compander Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. UOP did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 Content; Subsection 5.1 Scope; Paragraph d. Procedures; Subsection 2) Testing. Subparagraph I... Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems. b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems"	N/A	Kiewit	OSSQ	UOP	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44174	44169	2020-12-09	CLOSED	YES
76-R2	Chart - Final Line Skid - Base Metal Charpy SS	Chart performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the Final Line Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. Chart did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	Chart	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	N/A	44084	2020-09-11	44086			2021-11-21	CLOSED	YES
77-R1	Chart - Truck Loading Skid - Base Metal Charpy SS	Chart performed Charpy Impact Testing on stainless steel welding procedures for the weld metal and heat affected zone for the Truck Loading Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. Chart did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5.5 In-Service Welder Procedure Specification; Paragraph c. Procedure Qualifications; Subsection 1) All welding procedure qualifications for Austenitic Stainless Steel piping...; Subparagraph I. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone."	N/A	Kiewit	OSSQ	Chart	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	N/A	44084	2020-09-11	44086	44258	44169	2021-03-03	CLOSED	YES
78-R1	APCI - N2 Compressor Skid - NDE Requirements	APCI did not perform additional NDE per Contract Scope of Work 3.10 Welding Requirements. 100% of welds performed on gas piping with a design pressure of 125 psig or greater shall be non-destructively examined by radiograph, ultrasonic, magnetic particle or liquid dye penetrant methods as specified in the National Grid Weld Policy."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all NDE was performed in compliance with B31.3 and detailed engineering design and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44211	44211	2021-01-15	CLOSED	YES
79-R1	APCI - Compander - NDE Requirements	APCI did not perform additional NDE per Contract Scope of Work 3.10 Welding Requirements. 100% of welds performed on gas piping with a design pressure of 125 psig or greater shall be non-destructively examined by radiograph, ultrasonic, magnetic particle or liquid dye penetrant methods as specified in the National Grid Weld Policy."	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all NDE was performed in compliance with B31.3 and detailed engineering design and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44211	44211	2021-01-15	CLOSED	YES
80-R1	UOP - Gas Pretreatment Package - NDE Requirements	UOP performed NDE on Gas Pretreatment Package Piping in accordance with the Kiewit Detailed Design Criteria, NFPA 58A and ASME B31.3. UOP did not perform additional NDE per Contract Scope of Work 3.10 Welding Requirements. 100% of welds performed on gas piping with a design pressure of 125 psig or greater shall be non-destructively examined by radiograph, ultrasonic, magnetic particle or liquid dye penetrant methods as specified in the National Grid Weld Policy."	N/A	Kiewit	OSSQ	UOP	Quality	Use-As-Is	Verify all NDE was performed in compliance with B31.3 and detailed engineering design and if acceptable Use As Is.	N/A	44084	2020-09-11	44086			2021-10-07	CLOSED	YES

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81-R1	Chart - Nitrogen Vaporization Package - NDE Requirements	Chart performed NDE on Nitrogen Vaporization Piping in accordance with the Kiewit Detailed Design Criteria, NFPA 59A and ASME B31.3. Chart did not perform additional NDE per Contract Scope of Work 3.10 Welding Requirements: 100% of welds performed on gas piping with a design pressure of 125 psig or greater shall be non-destructively examined by radiograph, ultrasonic, magnetic particle or liquid dye penetrant methods as specified in the National Grid Weld Policy.	N/A	Kiewit	OSSQ	CHART	Quality	Use-As-Is	Verify all NDE was performed in compliance with B31.3 and detailed engineering design and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44203	44203	2021-01-07	CLOSED	YES	
82	Partially Cut Shear Key Pocket Horizontal Reinforcement Steel Bar	While attempting to install steel column number A1 into its shear key pocket that is located on the new compressor building concrete foundation structure, it has been discovered that the exposed horizontal reinforcement steel within the bottom of the shear key pocket prohibits the full penetration of the steel column's shear lug down into the pocket as required. Field crews began cutting the horizontal rebar out of the way in order to resolve the conflict and to make room for the column's shear lug prior to receiving written RFI approval to do so.	N/A	Kiewit	Construction	N/A	Civil	Use-As-Is	As a result, the work has been stopped and an alternate RFI #236 has been written that has approved the trimming of steel column 1A's shear lug that allows it to fit properly within the shear key pocket above the partially cut horizontal reinforcement steel resolving the encountered conflict. In addition, the Engineer of Record has examined the partially cut horizontal reinforcement steel bar and has determined that it is of adequate strength to utilize in place as is.	See NCR for details	44084	2020-09-11	8/19/1010	44092	44117	2020-10-13	CLOSED	NO	
83-R1	APCI - N2 Compressor Skid - Base Metal Charpy CS	APCI performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the N2 Compressor Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5 Content; Subsection 5.1 Scope; Paragraph d. Procedures; Subsection 2) Testing; Subparagraph 1. Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems, b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44174	44169	2020-12-09	CLOSED	YES	
84-R1	APCI - Compador Skid - Base Metal Charpy CS	APCI performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the Compador Skid in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5 Content; Subsection 5.1 Scope; Paragraph d. Procedures; Subsection 2) Testing; Subparagraph 1. Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems, b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44174	44169	2020-12-09	CLOSED	YES	
85-R1	APCI - Cold Box - Base Metal Charpy CS	APCI performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the Cold Box in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. APCI did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5 Content; Subsection 5.1 Scope; Paragraph d. Procedures; Subsection 2) Testing; Subparagraph 1. Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems, b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems	N/A	Kiewit	OSSQ	APCI	Quality	Use-As-Is	Verify all Procedure Qualification Records contain Charpy impact testing results in compliance with B31.3 and if acceptable Use As Is.	See NCR for details	44084	2020-09-11	44086	44174	44169	2020-12-09	CLOSED	YES	
86-R1	Chart - Nitrogen Final Line Skid- Base Metal Charpy CS	Chart performed Charpy Impact Testing on carbon steel welding procedure for the weld metal and heat affected zone for the Nitrogen Final Line Skid piping in accordance with the project specifications, ASME B31.3, the Contract and the National Grid Weld Policy. Chart did not perform Charpy impact testing for the base metal as described in the National Grid Weld Policy Section 5 Content; Subsection 5.1 Scope; Paragraph d. Procedures; Subsection 2) Testing; Subparagraph 1. Charpy V-Notch Toughness testing of the base metal and base metal heat affected zone in accordance with the requirements of ASME Section IX; Sub paragraph 1. Three (3) test specimens shall be tested from each weldment location, i.e., base metal, weld metal, and heat affected zone and shall meet the following specified maximum test temperatures: a. 20 ft-lbs. at +20 degrees F. for buried transmission and distribution piping systems, b. 20 ft-lbs. at 0 degrees F for above ground transmission and distribution piping and c. 20 ft-lbs. at -20 degrees F for National Grid Gas Station piping systems	N/A	Kiewit	OSSQ	Chart	Quality	VOID	VOID	VOID	VOID	44084	2020-09-11	44086	VOID	44169	2020-12-09	CLOSED	YES
87	Use Of releasing agent on Concrete forms	After removal of formwork, portions of the concrete placed this Wednesday were observed to have porous surface areas. This surface issue is believed to be the result of Kiewit placing concrete without coating the job-built forms with a release agent (the job-built forms were observed to have concrete adhered to their face after removal).	N/A	Kiewit	Construction	N/A	Civil	Use-As-Is	Increase quality visual. Review specification with supervision	See NCR for details	44096	N/A	44203	44203	44152	2021-01-07	CLOSED	NO	
88	Duck bank conduit D0125 Off coordinates	Conduit D-0125 moved during concrete placement encroaching on the Termination Cabinet Steel Support base plate for the Feed Gas Booster Compressor.	N/A	Kiewit	Construction	N/A	Civil	Use-As-Is	RFI-000240 Generated. Field cut the 2 west anchor bolts and post install 2 - 3/4 anchor bolts 3' to the east from the original anchor location.	See NCR for details	44105	2020-10-05	44110	44203	44110	2021-01-07	CLOSED	NO	

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89	Road Clash	Roadway section as shown on 102761-B-CIV-CD-3003 detail STA. 10+00.00 to STA. 14+81.20 does not account for 4' 6" wide section of Rip Rap R-6 gradation as shown on 102761-B-STR-SF-5175 detail 8 (Thornton Tomasett). This results in a 45" road width reduction unless modifications are made to 102761-B-STR-SF-5175 detail 8 to widen the roadway.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	Investigate potential to widen roadway with Thornton Tomasett. See NCR for additional information and FERC submissions for this NCR.	N/A	44105	N/A	44334	44334	44334	2021-05-18	CLOSED	NO
90	Compressor Building Anchor Bolt Off Coordinates	COLUMN B1 anchor bolts off location	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	see disposition	See NCR for details	44106	N/A	44203	44203	44203	2021-01-07	CLOSED	NO
91	PSI CR Images quality for shop welds on spool fabrication	PSI CR images from spool fabrication were found to have excessive film artifacts per ASME Section V III-287 and T-281.	N/A	Kiewit	OSSQ	PSI	Quality	Re-shot all welds that have non-code compliant CR images.	see disposition	See NCR for details	44182	N/A	44432	44432	44432	2021-08-24	CLOSED	NO
92	Grout Breaks test results at 28 days are below Specification Requirements	Some Grout 28 day Break test results are below the 8000 psi requirement of 102761-B-STR-SPC-0022 Nonshrink Cementitious Grout, Section 2.0 Modifications to PIP STS03600, Item 3 "replace 5,000 psi with 8,000 psi."	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	Revised the procedure and engineering to disposition any grout breaks that are below the 8500 per the revised procedure requirements thru specific NCRs.		44201	N/A	44312	44312	44312	2021-04-26	CLOSED	NO
93	Incorrect SMAW filler used on CS welds	5 welds were completed using E7018 vs E7018-1 as required per WPS 1-1-BA-02128-C. Those welds were: F-NR-2008-01-FW-01 F-NR-2101-02-FW-01 F-FGT-1014-01-FW-01 F-FGT-1014-01-FW-04 M-NR-2010-01-FW-01	Filler metal purchasing will follow the procedure PWS-PRD-WELD-4.05. A second check for ANY filler purchased for the job is now in place. This required Project quality manager to sign off on filler metal purchasing. All 7018 filler was removed from the job site. Only 7018-1 is allowed going forward. Training was held with the welders, foreman, and FE/Supers to review this incident and review filler metal control program and everyone's part.	Kiewit	Quality	N/A	Quality	Remove and Replace	See NCR for details	See NCR for details	44216	N/A	44238	44238	44238	2021-02-11	CLOSED	NO
94	ER70S-2 used in lieu of 80S-N1	2 welds were found to have ER70S-2 used for GTAW versus the 80S-N1 required per WPS 1-1-BA-01195-C. Welds affected by this are D-NR-2105-FW-01, D-NR-2010-03-FW-02.	N/A	Kiewit	Quality	N/A	Quality	Remove and Replace	See NCR for details	See NCR for details	44222	N/A	44238	44238	44238	2021-02-11	CLOSED	NO
95	Incorrect GTAW filler was found in tube issued to the welder and in the filler metal control room	During a routine inspection of subject field weld and associated filler metal, the Quality Control Inspector discovered that the rod caddy contained two different classifications of filler metal (ER70S-2 and ER80S-N1). It was assumed that both types of filler metals were included in the weld.	Close down the filler metal control room, audit each filler metal issue slip and rod caddy, and perform a causal analysis to determine why two types of filler metals were issued in the same rod caddy.	Kiewit	Quality	N/A	Quality	Use-As-Is	Cut out and replace the welds with correct filler material per the approved WPS. Remove all GTAW rod caddies from the field and reissue all new GTAW filler material per the approved WPS.	See NCR for details	44222	N/A	44312	44312	44312	2021-05-05	CLOSED	NO
96	Cold Box (crossover box) EMT & Conduit not per Spec or NFPA	EMT & Flexible Conduit may only be used within areas as specified in Spec 102761-B-ELE-SPC-0021 Par 3.2.2a, 3.3.4 & 3.35 & NFPA ART 356.6, 358.12 (4), ART 501.10 (A) (1) & (B) (1)	EMT & Flexible Conduit must be replaced with RGS conduit & Flexible Conduit per above specifications & NFPA Articles.	Kiewit	Construction	N/A	Electrical	Remove and Replace	Remove and Replace		44238	N/A	44449			2021-09-10	CLOSED	NO
97	Chromatograph Gas Analyzer Panel components not Class 1 Div 2 and not under purge	The area location of the Cont Pnl and inside the panel is Class 1 Div. 2. The Phoenix relays and the fuse holders must meet area classification. No conduit seals or purge on this panel. Labels on the Norseman heater just inside the door of the analyzer shelter reads that it meets CL 1 Div. 2 but it also reads that it requires a conduit seal.	Need to install conduit seals and have a purge on this panel to meet Class 1 Div 2 requirements.	Kiewit	Construction	N/A	Electrical	Remove and Replace	Need to install conduit seals and have a purge on this panel to meet Class 1 Div 2 requirements.	N/A	44238	N/A	N/A	N/A	44531	2021-12-01	CLOSED	NO
98	Grout Breaks test results at 28 days are below Specification Requirements	The compressive strength samples for the Compressor Building column base plates at gridlines 1 @ A to C, 4 @ C and 5 @ A-C are below the 6500 psi requirement of 102761-B-STR-SPC-0022 Nonshrink Cementitious Grout, Section 2.0 Modifications to PIP STS03600 and RFI # 344 changing the 28day grout strength requirements from 8000 psi to 6500 psi	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	The achieved grout compressive strength at 28 days of 6,008 is acceptable as it meets the design requirements. The base plates/anchors rods design for all columns of Compressor Building was based on the concrete compressive strength at 28 days which is 5,000. Therefore, the grout strength of 6,008 psi is greater than 5,000psi on the design.	N/A	44258	2021-04-30	44323	44323	44323	2021-05-07	CLOSED	NO
99	Grout Breaks test results at 28 days are below Specification Requirements	The compressive strength samples for the Keyway at the south LNG diversion trench are below the 6500 psi requirement of RFI #263 and RFI # 344 changing the 28day grout strength requirements from 8000 psi to 6500 psi	N/A	Kiewit	Engineering	N/A	Quality	Use-As-Is	The achieved grout compressive strength at 28 days of 5,814 psi is acceptable as it meets the design requirements. All the keyways design for south LNG diversion trench was based on the concrete compressive strength at 28 days which is 5,000 psi. Therefore, the grout strength of 5,814 psi used on the design.	N/A	44258	2021-04-30	44323	44323	44323	2021-05-07	CLOSED	NO
100	Grout Breaks test results at 28 days are below Specification Requirements	The compressive strength samples for the cable tray support base plates at the PDC building are below the 6500 psi requirement of 102761-B-STR-SPC-0022 Nonshrink Cementitious Grout, Section 2.0 Modifications to PIP STS03600 and RFI # 344 changing the 28day grout strength requirements from 8000 psi to 6500 psi.	N/A	Kiewit	Engineering	N/A	Civil	Use-As-Is	The achieved grout compressive strength at 28 days of 5,820 psi is acceptable as it meets the design requirements. All the base plates/anchors rods design for cable trays supports at the PDC Building was based on the concrete compressive strength at 28 days which is 5,000 psi. Therefore, the grout strength of 5,820 psi used on the design.	N/A	44258	2021-04-30	44323	44323	44323	2021-05-07	CLOSED	NO
101	Chart N2 Vessel A/B WPS/PQRs not submitted to NG for review and approval.	Chart did not submit all of the WPS/PQRs for the fabrication of the Nitrogen storage tanks A/B to Kiewit for subsequent submit and review by NG.	N/A	Kiewit	Engineering	Chart	Mechanical	Use-As-Is	Chart did not submit all of the WPS/PQRs for the fabrication of the Nitrogen storage tanks A/B to Kiewit for subsequent submit and review by NG.	N/A	44358	N/A	44412	44413	44412	2021-08-05	CLOSED	NO
102	Required Quantity of Grout Cubes not taken Per Specification	Per 102761-B-STR-SPC-0022 Rev 1, section 4.3.2 Three sets of three test cubes shall be made in the field each day that grout is mixed and placed. From 6/30 to 7/29 this was not followed.	Follow the 102761-B-STR-SPC-022 Rev 1 specification.	Kiewit	Construction	N/A	Civil	Use-As-Is	Review all of the samples taken during the time frame where the procedure was not followed. 28 days break requirements must be met.	N/A	44417	N/A			9/22/2021.	CLOSED	NO	

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity	
SR010-RPT-001	Improper Storage and Preservation of Vendor Material	F-NR-2008-01-FW-01, B-NR-2101-02-FW-01, F-FGT-1014-01-FW-01, F-FGT-1014-01-FW-04, M-NR-2010-01-FW-01	The equipment as noted above shall be fully inspected by the original equipment manufacturer to what ever extent necessary and then submit to the Owner any recommended repairs.	Client	OSSQ	N/A	Mechanical	The equipment as noted above shall be fully inspected by the original equipment manufacturer to what ever extent necessary and then submit to the Owner any recommended repairs.	The Contractor shall require the equipment vendor to perform a thorough inspection of all APCI stored equipment and deliver a full report of all findings and recommended repairs that should be made. Inspection criteria shall be in accordance with requirements provided by the equipment manufacturer and any contractual requirements. Once the inspection is complete, any corrective actions must be completed promptly and continued storage & preservation activities must continue to take place and be documented. Kiewit/APCI Inspection = #2519 Atlas-Copco Inspection of K-131 Compressor = Scheduled for 9/16/19	Kiewit will ensure contractual requirements are communicated to the vendor of fabricated material in formal documentation. Also need to have a system in place to track that the vendors are performing and documenting care and preservation activities as required per contractual and vendor supplied requirements.	43586	N/A	43784	43784	44004	2020-06-22	CLOSED	NO	
SR010-RPT-001 r1	OMS Non Compliance Section 18.0 Control of Non conformities	Section 18.0 of the Kiewit Quality Management system outlines the control of nonconformities for products and services. 18.3 States when a nonconforming situation or product is detected, the issue is documented (NCR Log) and actions are taken to correct or resolve the issue in a timely manner. The paint system identified for use on the LD-1000A/B/C Absorber and the Gas Separator LD-1011 vessels are required to be a High Temp Coating system as identified by Kiewit Coating Systems Selection Guide - 102761-B-STR-SPC-003 rev B Section 2.1.3 Uninsulated Vessels with Max Operating Temp > 350 and < 750 require a #14 Coating System with IZHS/HS (2 coats Heat-Cured Silicone (HS) coating). This paint system requirement was also noted was also on earlier drawing revisions but later changed to the low temp non-compliant system.	Blast the non-compliant vessels to achieve SSPC-SP10 surface profile and repaint following manufacturers recommended procedure to apply a #14 system IZHS/HS	Client	OSSQ	UOP	Quality	Rework	NCR's were written and submitted to UOP for coating deficiencies 14-Jun-19 on Regeneration Gas Separator LDD-1011 and Absorbers LD-1000 A/B/C. Previously mentioned NCR's have been submitted to the vendor and recording of said vessels is to be performed. Perform Recommended Corrective Action as described in Section B.	Off Site Supplier Quality (OSSQ) to notify the Responsible Engineer (RE) and Project Quality Manager when there is a major finding that requires a Non-Compliance Report (NCR). The RE to generate an NCR in conjunction with the POM in resolving any major findings. NCR's will then be issued to discipline/supplier for corrective action and closure of the NCR. Kiewit will follow OMS 13 and the NCR procedure.		N/A	43627	43677	43677	44104	2020-09-30	CLOSED	NO
SR010-RPT-002	OMS Non Compliance Section 12.0 Document Control/Records	Section 12.0 of the Kiewit Quality Management System revision 3 requires that All documents and data will be received and reviewed and the individuals shall Retrieve or stamp Void, Suspended or equivalent on all superseded documents. This requirement has been intermittent and there are superseded documents in TeamBinder that are not shown as having been properly stamped.	Review all associated project documents that do not meet the OMS requirements and stamp in accordance with requirements	Client	Construction	N/A	Quality	Kiewit to follow the Document Control Procedure 102761-B-DMT-PRO-0001 Section 6.3.4 Stamping and Document Notations and Section 9.4 Work Packages.	Kiewit to follow the document control procedure 102761-B-DMT-PRO-0001 Sec. 6.3.4 Stamping and document notation and Sec. 9.4 work packing	Kiewit to follow Sec. 9.7 of the document control procedure for audits	43639	N/A	43784	43784	43978	2020-06-08	CLOSED	NO	
SR010-RPT-003	OMS Non Compliance Section 18.0 Control of Non conformities	Subsequent to a review of the data books for LD-1000A, 1000B and 1000C Absorber, a request was made to Kiewit Quality and Procurement to provide (2) radiographic film packages for National Grid review on or around May 3rd, 2019 from the Gulf Coast Alloy Welding / UOP vendor. As of this date after several additional requests the film has not been provided. The reports are noted as number 224 and 211 from Phoenix Non-Destructive Testing Co and reference welds on Nozzle "C" LD-1000A and Nozzle "C" LD-1000C Absorbers. (see attached)	NG request and perform an audit of all NDE test results and records as performed at the GCAW shop in relation to the previously fabricated equipment.	Client	OSSQ	UOP	Quality	NG request and perform an audit of all NDE test results and records as performed at the GCAW shop in relation to the previously fabricated equipment.	Kiewit acknowledges the Clients willingness to audit GCAW/UOP and is working with the vendor and National Grid to arrange those dates. Perform recommended Corrective Action as described in Section B.	Clients request of said film will be granted and provided to them. Kiewit will do their diligence making sure client gets copies of film once reviewed and accepted by Kiewit	43639	N/A	43677	43677	43735	2019-09-27	CLOSED	NO	
SR010-RPT-004	Failure to follow procedure	Kiewit OMS r3 and the Kiewit Quality Plan 102761-B-QLT-PLN-0001 define the requirement's to build and construct to meet the design and engineering specifications to ensure construction is in accordance with approved standards. Field construction and/or Kiewit subcontractor GTR relocated the strain gauge from the position as noted in 102761-B-STR-SPC-0019 rev2 as shown on drawing 102761-B-00-0000-STR-SK-6001 rev B without proper written documentation or a RFI to support this change. Several days after the change had been implemented, 102761-B-STR-SPC-0019 r3 was released noting said change. Key personnel from Kiewit and National Grid were not aware of the change until revision 3 was released .	All changes to specifications must be properly documented utilizing a RFI or other approved written procedure to ensure proper parties are notified of any said changes.	Client	Engineering	N/A	Quality	Kiewit to provide refresher RFI training to field personnel on the RFI process to ensure RFIs are submitted in a timely manner. Training documentation to be submitted to Nation Grid.	Kiewit to provide refresher RFI training to field personnel on the RFI process. Training documentation to be submitted to NG	Kiewit Engineering needs to provide a directive to ensure this method of changing specifications is not repeated. Ensure new staff are trained on the RFI process. All specification changes require an approved RFI before the changes can be implemented in the field.	43647	N/A	43717	43717	43717	2019-09-09	CLOSED	NO	
SR010-RPT-005	Improper Code Reference on Mechanical Piping Specifications	During a meeting with National Grid and Kiewit Engineering on or about April 13, 2019, it was discussed that certain Mechanical Piping specifications referenced the NFPA-59A-2019 older version which is incorrect. The project is using NFPA-59A-2001 version per FERC requirements. A review of the following specifications in TeamBinder show these documents are still referencing the incorrect specification: 5AA2, 6CC1, 6CC1, 6AA2, 6CC1. This list may not be inclusive of all specifications with the wrong Code Version.	Place holds on all of the specifications that reference the wrong revision. Do not release until specifications are updated with the correct revision.	Client	Engineering	N/A	Quality	Kiewit informally issued a code revision RFI to National Grid on 28-Jun-19. On 17-Jul-19, all referenced pipe specifications in the NCR were revised to remove the NFPA 59A reference. National Grid commented and informally approved the RFI on 19-Jul-19. The Project Design Basis was revised on 25-Jul-19 to reflect RFI-022. RFI-022 was formally issued on 24-Jul-19 to document the code revisions and a pending National Grid approval.	Kiewit issued a code revision RFI to National Grid on 28-Jun-2019, all referenced pipe specifications in the NCR were revised to remove NFPA-59A reference. National Grid commented and informally approved the RFI on 19-Jul-2019. The Project Design Basis was revised on 25-Jul-19 to document code revisions and is pending National Grid approval.	Revised specifications, including the design basis, will be sent to suppliers to confirm alignment and/or update their packages.	43649	N/A	43704	43704	43735	2019-09-27	CLOSED	NO	
SR010-RPT-006	Hold/Quarantine Area on Received Material	Kiewit's Procurement Plan requires non-conforming materials received to be placed in a quarantine area and/or marked as do not use	Review Material Management procedures and requirements with all personnel involved in receiving of material to ensure the process is followed when non-conforming materials are received. Training to be documented.	Client	Construction	N/A	Quality	Place the referenced piping material in to the specified quarantine area and properly mark as do-not-use.	Place the referenced piping material into the specified quarantine area and properly mark as do-not-use.	Kiewit shall review the field procedures and assure compliance of materials. All relevant personnel will be trained and knowledgeable with the requirements of receiving of all materials.	43676	N/A	43759	43759	43978	2019-10-21	CLOSED	NO	

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SR010-RPT-007	Failure to notify National Grid of Vendor Inspection	The Contract states in Section 2.23 Inspection and Testing, that Kiewit is to provide the owner in writing no less than (10) Business days, written notice of scheduled dates for the conduct of, and opportunity to witness, the off-site testing as described on Appendix "T". Kiewit allowed Atlas Copco to conduct a hydrotest of the Feed Gas Booster Compressor without providing National Grid proper notification of the test.	Procurement and OSSQ shall review the requirements for notification of off-site testing to ensure National Grid is properly notified in the proper time frame. Perform a root-cause analysis to determine the actual cause.	Client	OSSQ	N/A	Quality	Procurement and OSSQ shall review the requirements for notification of off-site testing to ensure National Grid is properly notified in the proper time frame. Perform a root-cause analysis to determine the actual cause.	Perform the recommended corrective action as noted in Section B. Kiewit has reviewed the contractual requirements and previously agreed upon Master ITP for inspection notification requirements with all applicable internal groups (OSSQ, procurement, Quality).	Kiewit OSSQ is going to add National Grid to the correspondence between Kiewit Quality & OSSQ prior to Kiewit quality submitting the notification to National grid.	43678	N/A	43784	43784	43978	2020-05-28	CLOSED	NO
SR010-RPT-008	Incorrect Firewater Hydro Test Pressure at Pipe Shop	Incorrect hydro test pressure and hold time for firewater line. Test was not conducted in accordance with NFPA 24	Re-hydro all firewater spools that were not hydro tested in accordance with NFPA 24. Correct all Kiewit piping specifications that show ASME 31.3 as the design code for firewater systems to reflect NFPA 24 ISO's will be tested in firewater test system on-site. No further action required on this NCR, test will take place at a later date. DSE	Client	Construction	N/A	Quality	Re-hydro all firewater spools that were not hydro tested in accordance with NFPA 24. Correct all Kiewit piping specifications that show ASME 31.3 as the design code for firewater systems to reflect NFPA 24 ISO's will be tested in firewater test system on-site. No further action required on this NCR, test will take place at a later date. DSE	Perform the recommended corrective action as noted in Section B.	Kiewit will hydro all firewater spools on-site in accordance with NFPA 24. Specifications reflect NFPA 24 AS APPLICABLE. Revised specifications will be submitted to suppliers.	43679	N/A	43735	43735	43735	2019-09-27	CLOSED	NO
SR010-RPT-009	Improper Notification of Hold Point for Vendor Inspection	Kiewit is required to notify National Grid per the Master ITP on Hold and Witness points. NG was not notified for the First Shipment of Piping Fabrication	Revisit the requirements for Client notification of vendor testing with all personnel related to this requirement, document the training and provide National Grid with a responsibility matrix.	Client	Construction	N/A	Quality	Place holds on all of the specifications that reference the wrong revision. Do not release until specifications are updated with the correct revision.	Client stated in this section, "Perform action and steps as noted in Section "B" above."	A quality kickoff meeting will be scheduled before above ground pipe fabrication is started. Kiewit and National grid had previously agreed that no inspections would be jointly attended for below ground pipe fabrication.	43682	N/A	43784	43784	43979	2020-06-01	CLOSED	NO
SR010-RPT-010		Section 3.10 Welding Requirements, requires all procedures for welding of piping, vessels and equipment performed off-site shall be submitted to the owner for review and approval prior to construction. ABB were not conveyed this information	Require ABB to formally submit quality deliverables through TeamBinder for NG review and approval prior to construction of equipment deliverables. Provide a preventative action that will ensure applicable contract requirements will be contained and conveyed within contracts between Kiewit and Vendors	Client	OSSQ	N/A	Quality	Require ABB to formally submit quality deliverables through TeamBinder for NG review and approval prior to construction of equipment deliverables. Provide a preventative action that will ensure applicable contract requirements will be contained and conveyed within contracts between Kiewit and Vendors	Client stated in this section, "Perform action and steps as noted in Section "B" above."	Kiewit to review all SDS requirements for future vendor work to ensure they are meeting the client requirements.	43685	N/A	43685	43685	43735	2019-09-27	CLOSED	NO
SR010-RPT-011	Non-functional Electronic Database System for Document Control	Section 3.21.23 of the Contract states "the Contractor shall provide "fully functional, integrated, electronics data and document management system." TeamBinder which is the existing Document Control Management system has not proved to be a functional system. This system has shown to be unable to consistently provide access by the Owner to the technical documents for review which are related to this project both pre-suspension and post suspensions documents. Large data dumps are transmitted without regard to previous review and comments by Owner. Documents have been removed from the obligatory (10) day period prior to period completion. Comments made by the Owner during the document review have not been incorporated into the subsequent document release. The Owner has been subjected to Beta testing of system changes which has proven to be ineffective and confusing to the overall document control procedure.	Provide owner with a functional system that's capable and will permanently correct the discrepancies as noted in Section "A"	Client	Engineering	N/A	Quality	Kiewit has issued a revised Document Control Procedure 102761-B-DMT-PRO-0001 which outlines alternate methods for Owner document review and comment outside of TeamBinder to support those having issues. Section 7.3 of the procedure details this process. Any documents that have been prematurely closed can be reopened a for review at the request of the owner.	see Disposition	N/A	43685	N/A	43815	43845	43972	2020-05-21	CLOSED	NO
SR010-RPT-012	OSSQ Final Inspection Prior to Shipment Release *	Section 7.2 Procurement Strategy of the Contract Project Execution Plan states, "The release of shipments from a supplier's shop is controlled by the inspector. A final inspection release to authorize the Supplier to ship will be issued after the inspector is satisfied that the work has conformed to the technical specifications, that the Supplier has complied with the required quality assurance programs, that all QA, inspection, test and material certificates have been provided." The underground piping vendor, PSI, shipped a load of piping in which the firewater piping had the wrong hold time for hydro testing, and the Feed Gas spools were missing NDE radiograph requirements. A final inspection release was not generated showing the shipment was in compliance with the project specifications.	N/A	Client	OSSQ	PSI	Quality	See attached Addendum (A)	Update Master ITP with Kiewit and client comments.	Update Master ITP with Kiewit and client comments	43691	N/A	43922	43977	43979	2020-05-28	CLOSED	NO
SR010-RPT-013 R1	NDE Compliance with Project Specifications	The Prime Contract Attachment (7) requires APCI to comply with the noted and referenced Codes and Standards used in APCI scope of supply for National Grid. This section references NFPA 59A, Standard for the Production, Storage and Handling of Liquefied Natural Gas (LNG). A review was made of the quality deliverables for the Crossover bridge and such review noted the actual NDE performed was not in compliance with the NDE requirements as listed in NFPA 59A - 2001 Chapter 6	Evaluate the correct NDE requirements as required by NFPA 59A - 2001 and perform the necessary additional NDE as required to meet compliance	Client	OSSQ	APCI	Quality	Use-As-Is	Kiewit will comply with the NDE requirements of NFPA 59A - 2001	Kiewit will review all supply contracts with piping components that need to include the requirements of NFPA 59A 2001 and reaffirm vendors compliance	43697	N/A	43784	43934	43979	2020-05-28	CLOSED	NO

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SR010-RPT-014	Submittal of Weld Procedures prior to construction	The Prime Contract Section 3.10 Scope of Work requires all procedures for welding of piping, vessels and equipment performed off-site shall be submitted to Owner for review and approval prior to construction. A pre-hydro data review for the APCI Crossover Bridge piping noted the welding procedures used in the piping construction were not submitted as per this requirement	see disposition	Client	OSSQ	N/A	Quality	Kiewit will comply with the requirements of the prime contract.	Kiewit will comply with the NDE requirements of NFPA 59A - 2001	Kiewit will work with suppliers to provide National grid with weld procedures for review.	43697	N/A	43735	43735	43784	2019-11-15	CLOSED	NO
SR010-RPT-015 R2	NDE Compliance with NFPA 59A-2001 and Project Specifications	The Prime Contract Attachment (7) requires APCI to comply with the noted and reference Codes and Standards used in APCI scope of supply for National Grid. This section references NFPA 59A, Standards for the Production, Storage and Handling of liquefied Natural Gas (LNG). A review was made of the quality deliverables for the Cold Box (document 94.03.47.100-RE-005 001.00.VDR.00.01) and such review noted the actual NDE performed was not in compliance with the NDE requirements as listed in NFPA 59A - 2001 Chapter 6	Evaluate the correct NDE requirements as required by NFPA 59A - 2001 and perform the necessary additional NDE as required to meet compliance for Cold Box fabrication.	Client	OSSQ	APCI	Quality	Kiewit will direct APCI to perform NDE on the cold box as defined by Kiewit RF0959119 resolution dated 2/20/2020	Kiewit will comply with the NDE requirements of NFPA 59A - 2001	Kiewit will review all supply contracts with piping components that need to include the requirements of NFPA 59A 2001 and reaffirm vendors compliance	43697	N/A	43784	43934	43999	2020-06-19	CLOSED	NO
SR010-RPT-016	Data Book Review for UOP/GCAW Fabrication	The Vendor Data Books for UOP/GCAW equipment was submitted to National Grid for review. The books containing fabrication documentation for LD-1000 A/B/C absorbers, LD-1011 Gas Separators, LDS - 1010 A/B Particle Filters were reviewed by National Grid and found to be non-compliant with the contract requirements	Kiewit shall review the data book for the equipment as mentioned above and perform the necessary tasks so the data book complies with contractual requirements	Client	OSSQ	UOP	Quality	Use-As-Is	Kiewit will submit data books going forward as part of our document turnover process in accordance with 102761-B-DMT-PRC-0001, Document Control Procedure, Section 10.2, Project Data Book, following review by Kiewit.	These databooks were submitted to National Grid as per their request, future databooks will be submitted to National Grid in accordance with Document Control Procedure. .	43706	N/A	44141	43979	44141	2020-11-06	CLOSED	NO
SR010-RPT-017	Data Book Review for UOP/GCAW Fabrication	The Vendor Data Book for UOP/GCAW equipment was submitted to National Grid for review. The book containing fabrication documentation for the LD-1011 Gas Separator. The data book was reviewed by National Grid and found to be non-compliant with the contract requirements.	Kiewit shall review the data book for the equipment as mentioned above and perform the necessary tasks so the data book complies with contractual requirements	Client	OSSQ	UOP	Quality	Kiewit will submit data books going forward as part of our document turnover process in accordance with 102761-B-DMT-PRC-0001, Document Control Procedure, Section 10.2, Project Data Book, following review by Kiewit.	Kiewit will submit data books going forward as part of our document turnover process in accordance with 102761-B-DMT-PRC-0001, Document Control Procedure, Section 10.2, Project Data Book, following review by Kiewit.	These databooks were submitted to National Grid as per their request, future databooks will be submitted to National Grid in accordance with Document Control Procedure.	43706	N/A	43927	43979	44110	2020-10-08	CLOSED	NO
SR010-RPT-018	Kick-off meeting requirements	Kiewit Project Specific procurement plan 102761-B-QLT-PLN-0002 "Seller/Subcontractor Kickoff Meeting All contracts with a risk level of four (4) and five (5) are required to conduct kick-off meetings upon execution of the contract and prior to mobilization (See OSSQ Section of this plan to understand how risk levels are assigned). The Contracts Manager is responsible for scheduling and facilitating the meeting. Project team attendees include the following as applicable: Responsible Engineer, Engineering Lead, Project Expeditor, Field Handler, OSSQ Manager and Constructability Lead." The Master ITP file identifies risk level 4 & 5 equipment and required Kick-off meetings have not been conducted prior to commencement of fabrication for many of these vendors.	Kiewit procurement shall identify the 4 & 5 risk level equipment vendors and schedule Kick-off meetings as required by the Site Specific Procurement Plan as noted above. In Section "A", National Grid shall be notified as required.	Client	Construction	N/A	Quality	Kickoff meetings with all suppliers signed up pre-suspension rated as 4 or 5 on the Master ITP have had kickoff meetings pre-suspension and during project re-initiation. An additional Prebid Quality meeting will be held as indicated in MITP.	Kiewit will submit data books going forward as part of our document turnover process in accordance with 102761-B-DMT-PRC-0001, Document Control Procedure, Section 10.2, Project Data Book, following review by Kiewit.	Complete additional quality kickoff meetings at National Grid's directive.	43705	N/A	43735	43735	43784	2019-11-15	CLOSED	NO
SR010-RPT-019	Master ITP Development and Inspection Requirements	Kiewit Project Specific Procurement Plan 102761-B-QLT-PLN-0002 requires the Master ITP to be maintained with dates for fabrication, specification inspection, testing, witness and hold points requiring scheduled shop oversight. The Master ITP Schedule shall include all Witness and Hold Points, Factory Acceptance Test, recommended quality audits and any additional recommended in-process shop inspection and expediting activities. The project has submitted several copies of the Master ITP to National Grid that are incomplete regarding dates and required inspections as noted in the referenced Procurement Plan.	Kiewit is to provide an updated and completed Master ITP that complies with the requirements as noted in Section "A" above.	Client	Construction	N/A	Quality	Kiewit is to provide an updated and completed Master ITP that complies with the requirements as noted in Section "A" above.	Kiewit to provide an updated and completed Master ITP that complies with the requirements as noted in Section "A"	N/A	43731	N/A	43784	43784	43979	2020-06-04	CLOSED	NO
SR010-RPT-020	Environmental - Improper closing of Ground Water Monitoring Well	A ground Water monitoring well (mw) was identified in Kiewit's work area for Field Point Liquidation Project in an area that required placement of several feet of fill. National Grid SIR provided guidance to Kiewit on closure of the mw in accordance with RI DEM requirements, prior to placement of the fill material. Kiewit did not follow proper closure procedures and did not notify On-Site environmental for required oversight of mw closure procedure.	Kiewit is to notify National Grid SIR with proposal to locate and properly close the ground water monitoring well in accordance with RIDEM requirements. The mw closure shall be witnessed and approved by the National Grid SIR representatives.	Client	Environmental	N/A	Environmental	see Section B	NG SIR representatives witnessed this ground monitoring well final closure.	Kiewit will work with NG to modify workplan, in writing, for management of existing plant item decommissioning/demolition. The revision to the workplan will be reviewed with the crew, and any deviation from the written workplan will be reviewed with NG prior to revising the workplan to account for the deviation.	43741	N/A	43784	43784	43784	2019-11-15	CLOSED	NO
SR010-RPT-021	Environmental - Improper closing of Ground Water Monitoring Well	During the course of the Civil Audit #102519-002 performed at site, Checklist Item 4.0 (c) Has proof rolling been approved by the Geotechnical Engineer in coordination with the Field Representative? The audit team stated that the Geotechnical Engineer was not notified in accordance with Section 4.3 of the Earthwork Specification - 102761-B-CIV-SPC-0001. The audit team was unable to provide documentation supporting the requirement was met.	no corrective action required	Client	Engineering	N/A	Environmental	Kiewit will be submitting a Corrective Action with Preventive actions for procedural adherence.	Kiewit to provide Geotechnical Engineer approval of proof rolling activities based on signed off Subgrade Inspection Reports of the area proof rolled.	Revise the approved Inspection & Test Plan 102761-B-CIV-ITP-0001 to include Geotechnical Engineer approval requirements.	43770	N/A	43917	43924	44004	2020-06-23	CLOSED	NO
SR010-RPT-022	Audit Finding	During the course of the Civil Audit #102519-002 performed at site, Checklist Item 3.0 (g) Does the Geogrid meet the requirements as required by Earthwork Specification section 3.12. Documentation showing approval for the Geogrid materials was not provided prior to construction and were subsequently approved by the Geotechnical Engineer on 10/24/2019 which is after the placement of the materials. The audit team was unable to provide documentation supporting approval prior to the start of construction.	Obtain approval from EOR for use of Geo-Tex material	Client	Engineering	N/A	Quality	Obtain approval from the EOR for use of Geo-Tex material	Drawing B-00-0000-STR-SF-5175 depicts the applicable Geo-Tex material and is signed by the EOR with Thornton Tomasetti	N/A	43770	N/A	43837	43837	43837	2020-01-07	CLOSED	NO
SR010-RPT-023	Hydro Testing of L9020-A/B Nitrogen Vessels	On October 11, 2019 Kiewit and National Grid attended a shop inspection to witness hydro testing of the L9020-A/B NG storage vessels located at Chart Ind. New Prague, MN. Upon arriving, the (2) vessels of interest were set up to conduct a cold-stretch test in accordance with ASME Section VIII Appendix 4. The subsequent Off-Site Vendor Surveillance report 1910111 per OSSQ stated that Chart conducted a Cold Stretch Test in Lieu of a hydro and further referenced ASME Section VIII Div. 1 Appendix 44 as reference. A review of the 2017 version of Mandatory Appendix 44 states in 44-8.1 (f) "...the pressure test required by UG-99 or UG-100 shall be applied after all welding on the pressure retaining parts. . . Kiewit has not provided National Grid written proof that a hydro test was performed and documented on the vessels in question.	Kiewit to provide National Grid proof that a hydro test was conducted as required by ASME VIII Div. 1 or have Chart perform a hydro as required. National Grid will be notified as required to attend the testing of the vessels in question.	Client	OSSQ	N/A	Quality	Further investigation agreed that a hydro test was not performed and a pneumatic test will be performed at a later date in accordance with applicable code and project requirements. Client will be notified to attend testing.	Kiewit to provide proof that hydrotest has been or will be completed. If no hydrotest is required, Kiewit to provide documentation relieving Chart of the hydrotest requirement.	N/A	43773	N/A	43784	43784	44020	2020-07-08	CLOSED	NO
SR010-RPT-024	IFS/transend Submittal of Welding Procedures	Section 3.10 of the Prime Contract NUMBER 440005216 requires Kiewit to submit all welding procedures for piping, vessels and equipment performed off-site to Owner (National Grid) prior to start of construction. Kiewit is required to review the welding procedures for project compliance prior to submittal for National Grid review. The welding procedures for IFS's subcontractor, Transend were not submitted to Owner for approval after review by Kiewit.	Kiewit is to comply with the contract and submit all welding procedures to Owner for review.	Client	OSSQ	Integrated Flow Solutions	Quality	Kiewit is to comply with contract and submit all welding procedures to Owner for review.	Further investigation agreed that a hydro test was not performed and a pneumatic test will be performed at a later date in accordance with applicable code and project requirements. Client will be notified to attend testing.	N/A	43820	N/A	43970	43970	43972	2020-05-20	CLOSED	NO



Non-Conformance Log

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
SR010-RPT-025	SNF for Hydro @ IFS Transmed was not provided to National Grid	The Contract states in Section 2.2.3 Inspection and Testing, that Kiewit is to provide the owner in writing no less than (10) Business days, written notice of scheduled dates for the conduct of, and opportunity to witness, the off-site testing. Kiewit allowed IFS/Transmed to conduct a hydrotest of the Feed Gas Filter without providing National Grid proper notification of the test.	Kiewit to provide documentation for the notification of Witness Points no less than (10) business days to provide National Grid the opportunity to witness off-site testing. For this specific case Kiewit provided an opportunity to National Grid for review of the hydrotest documentation of the Coalescing Filter Tag # D-0200 on 2/13/2020. Report is attached. The Findings documented in the report have been closed and a copy of the Finding Log is included.	Client	OSSQ	Integrated Flow Solutions	Quality	see recommended corrective action	Kiewit to provide documentation for the notification of Witness Points no less than (10) business days to provide National Grid the opportunity to witness off-site testing. For this specific case Kiewit provided an opportunity to National Grid for review of the hydrotest documentation of the Coalescing Filter Tag # D-0200 on 2/13/2020. Report is attached. The Findings documented in the report have been closed and a copy of the Finding Log is included.	N/A	43846	N/A	43823	43872	43872	2020-05-21	CLOSED	NO
SR010-RPT-026	Regen Gas Heater-LDE-1021A- Tube Bundle	Regen Gas Heater-LDE-1021A tube bundle was removed for cleaning and Eddy Current testing to evaluate the condition of tubes from improper preservation. The testing was performed by IRIS NDT and the test results are attached. Two tubes were found with minor pit like indications showing a measured wall loss. In addition during the inspection several tubes were found to have been bent which caused contact between adjacent tubes causing a non relevant indication with one tube was only partially scanned due to the bent condition.	Rebuild and replace tube bundle performing all required testing as per the contractual requirements.	Client	OSSQ	UOP	Mechanical	Repair	UOP to direct Taylor Forge to rework tube bundles, complete NDE, and hydrotest.	N/A	43866	N/A	43906	43979	43987	2020-06-08	CLOSED	NO
SR010-RPT-027	Regen Gas Heater-LDE-1021B- Tube Bundle	Regen Gas Heater-LDE-1021B tube bundle was removed for cleaning and Eddy Current testing to evaluate the condition of tubes from improper preservation. The testing was performed by IRIS NDT and the test results are attached. Two tubes were found with indications. One tube was bent within the first foot and could not be inspected and one tube had non-relevant indication due to tube to tube contact. See attached report IFS/Transmed to conduct a hydrotest of the Feed Gas Filter without providing National Grid proper notification of the test.	Rebuild and replace tube bundle performing all required testing as per the contractual requirements.	Client	OSSQ	Integrated Flow Solutions	Mechanical	Repair	Rebuild and replace tube bundle performing all required testing as per the contractual requirements.	N/A	43866	N/A	43906	43977	43987	2020-06-08	CLOSED	NO
SR010-RPT-028	Non-Implementation of Corrective Action Procedure	Kiewit procedure 102761-B-QLT-PRO-0011 Corrective & Preventative Actions states the purpose of the said procedure is to establish a continuous improvement process for generating documentation and implementing Corrective and Preventive Actions in accordance with Kiewit's Quality Management System. Section 19.3 of the QMS Rev. 3 states that corrective or preventive action requests can be initiated by the client or by the our employees. National Grid has determined that the number and cases of Non-Compliance Reports (NCR) generated for this project has warranted Corrective Action Reports (CARs) and has requested on several occasions such reports be generated. To date Kiewit has not generated CERS	Review the NCR logs for both Kiewit and National Grid from which an indeterminate amount of CAR's may be generated.	Client	Quality	N/A	Quality	Kiewit will perform CAR's as trends are found. See attached 3 CAR's. Kiewit and National Grid had a call between the quality groups and agreed on a path forward.	Kiewit will perform CAR's as trends are found. See attached 3 CAR's. Kiewit and National Grid had a call between the quality groups and agreed on a path forward.	N/A	43882	N/A	43906	43944	44004	2020-07-08	CLOSED	NO
SR010-RPT-029	Non-Implementation of Project Quality Audits	Kiewit document control 102761-B-QLT-PRO-0009 Project Quality Audit procedure states the procedure is to verify the overall effectiveness of the quality program along with the proper implementation. It will insure work is conducted in accordance with the customer's quality expectations including contract, code, jurisdiction requirements and Cheme Project Quality Management system. This procedure applies to all Cheme's project locations as well as shop and manufacturing facilities. Section 20.0 of the Quality Management System Rev.3 defines the requirement of both internal and external audits which are required to be performed. As of this date, National Grid has not received any audit notifications or audit reports as required by Kiewit's QMS Rev.3 National Grid has conducted several audits on Kiewit as of this date.	Review and update the Quality Audit Schedule 12761-B-QLT-SCH-0001. Perform the audits as scheduled notifying the Client to allow for their witness.	Client	Quality	N/A	Quality	Kiewit will update the quality audit schedule. Kiewit and National Grid quality groups meet via a conference call and agreed the attached audits performed by Kiewit meet the audit requirements. Kiewit will invite National Grid to attend future audits.	Kiewit will update the quality audit schedule. Kiewit and National Grid quality groups meet via a conference call and agreed the attached audits performed by Kiewit meet the audit requirements. Kiewit will invite National Grid to attend future audits.	N/A	43882	N/A	43906	43931	43978	2020-06-04	CLOSED	NO
SR010-RPT-030	Sub-Vendor Submittal of Quality Deliverable	The Contract, Section 3.10 Welding Requirements, requires all off-site to be submitted to the Owner for review and approval prior to construction. This requirement is also noted in the contract between Kiewit and Patterson Horth SSC-720002536 Compressor Building. Nucor, sub-vendor to Patterson Horth has refused to submit the required welding procedures as company proprietary information.	require Patterson Horth/Nuacor to formally submit welding procedures and quality deliverables through TeamBinder for National Grid review and approval prior to commencing and welding work.	Client	OSSQ	Patterson Horth	Quality	Require Patterson Horth/Nuacor to formally submit welding procedures and quality deliverables through TeamBinder for National Grid review and approval prior to commencing any welding activity.	Perform actions as of Sec. B Recommended Corrective Action section.	N/A	43888	N/A	43910	43944	43979	2020-05-29	CLOSED	NO
SR010-RPT-031 R1	MOC Violation	Fields Point Project Management of Change Implementation process, dated March 15th, 2019 define the requirements for Major Changes in Sec.3.3 and the requirements for Minor change in Sec.3.4. Each respective section further provides the steps and processes on how changes are implemented utilizing forms, team reviews, studies and an additional requirement that the MOC is only to be implemented once approval has been received. Kiewit has modified and submitted in late quantity P&ID drawings and classified these drawings as IFC. These drawings depict processes that have been changed, which is in violation of the MOC Implementation Plan. The required MOC documentation and prior approval of the MOC is required as stated in the implementation plan.	All Kiewit Project Engineering Staff must attend training on the MOC procedures which will be conducted by Ryan Terry of the PSRG	Client	Engineering	N/A	Quality	All Kiewit Project Engineering Staff must attend training on the MOC procedures which will be conducted by Ryan Terry of the PSRG	Perform actions as required by Sec. B Recommended Corrective Actions	N/A	43888	N/A	43922	43941	43979	2020-05-29	CLOSED	NO
SR010-RPT-032	Duct bank Trench Backfill - Incorrect lifts	Kiewit placed backfill on Duct Bank area 7 using (12") lifts. Earthwork Specification 102761-B-CIV-SPC-001 REV. 01 states in Sec. 4.15 Compaction Requirements for Trenches the backfill shall be in 6" lifts	Kiewit to remove the material placed in the referenced area that was preformed with 12" lifts and replaced material with 6" lifts	Client	Engineering	N/A	Civil	corrective actions required as described above	Remove the placement that was made with 12" lifts and replace with the appropriate 6" lifts	N/A	43888	N/A	43900	43923	44004	2020-07-08	CLOSED	NO
SR010-RPT-033	Concrete Form Removal	Kiewit Plain and Reinforced Concrete procedure 102761-B-STR-SPC-0024 rev 1 Sec. 4.6.2.3 states form removal shall be in accordance with ACI 301/ACI 301M and the following, which states certain forms could be removed in (48) hours. ACI Sec. 2.1.2.1.c requires a submittal of a method for determining concrete strength for formwork removal is, in accordance with 2.3.4.2 when a method other than field-cure cylinders is proposed. ACI 347 section 3.7.3.1 states the engineer/architect should specify a minimum strength of the concrete to be obtained before removal of forms or shores. Sec. 3.7.2.3 states because the minimum stripping time is a function of concrete strength, the preferred method of determining stripping time is using tests of job-cured cylinders or in place concrete. An alternative method has not been submitted for approval and forms have been removed before a compressive strength test has been completed and accepted.	Kiewit to submit a plan to National Grid for review and approval that does not require a compressive strength values as a determining factor in form removal or submit a compressive strength value to be met prior to form removal.	Client	Engineering	N/A	Civil	corrective actions required as described above	Kiewit to submit a plan to National Grid for review and approval that does not require a compressive strength values as a determining factor in form removal or submit a compressive strength value to be met prior to form removal.	N/A	43892	N/A	43917	43917	43917	2020-03-27	CLOSED	NO



Non-Conformance Log

Table with 17 columns: NCR No., Title, Description, Recommended Corrective Action, Type (Internal / Supplier / Client), Action By, Vendor, Discipline, Disposition, Disposition & Required Actions, Recommended Preventative Actions, Date Issued, ENG Signature Date, Date Disposition Submitted to Client, Date Disposition Approved By Client, Date Submitted to Client for Closure, Date Closed, ACTIVE, NGWP Activity. Rows include NCR Closures, Non-Compliant Code Film, Personnel Changes without Client Acknowledgement, Document Submittal for Owner Approval, As-Built Drawings and Specifications, Updated Drawing Index, IFC Document Control Procedure, Closure of Drywell North of Old Propane House, and Final Inspection and Documentation review at Highland Tank - Mannheim PA.



Non-Conformance Log

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
SR10-RPT-043	QMS Non Compliance Section 18.0 Control of Non conformities	The contract #440005216 between National Grid and Kiewit Power Constructors Co. states in Sec. 3.20.6 of the Scope of work and List of Deliverables the Contractor shall be responsible for providing warehouses and storage facilities both on or off site. Also stated in this section "It shall be the responsibility of the contractor to store, protect and maintain all equipment and materials in accordance with the SOW, the Supplier's preservation requirements and good practice." The final inspection and FAT testing were conducted on 3/5/2020 and National Grid's request for Preservation and Maintenance and inspection records have not been provided which indicates the P&M for the PDC and installed electrical equipment has not been performed in accordance with the manufacturer's requirements.	The equipment as noted above shall be inspected by either National Grid or a 3rd party inspector, suitable to National Grid to what ever extent necessary and then any repairs, if applicable, shall be corrected to Nation Grid's satisfaction. Kiewit shall immediately provide a P&M procedure which will include the building and installed electrical gear in accordance with the manufacturer's requirements. The P&M procedure shall provide details of how the preservation requirements will be maintained during shipment and during storage on site.	Client	DSSQ	Cape	Quality	corrective actions required as described above	Corrective Action shall follow the recommended Corrective Action as noted in section "B" above	N/A	43945	N/A	43964	43964	43964	2020-05-13	CLOSED	NO
SR10-RPT-044	Redacted Contract Submittal	The Prime Contract requires Kiewit to provide Client with a copy of any Supply Contract within (10) days after request by Owner. National Grid has requested Kiewit to provide a SDS (Supplier Document Schedule) showing quality deliverables and schedule for the Compressor Building contract. As of this writing, the SDS has not been provided.	Kiewit shall provide National Grid Supplier Document Schedule as requested.	Client	OSSQ	N/A	Quality	Accept as is	Kiewit shall provide National Grid Supplier Document Schedule as requested	Accept	43956	N/A	43971	43971	43980	2020-05-29	CLOSED	NO
SR10-RPT-045	Quality Deliverable Submittal	The Prime Contract, Vendor Contract and Vendor and Subcontractor Document Control and Expediting Procedure provide requirements for Vendors and Subcontractors to provide documentation deliverables per the Seller's Deliverable Schedule. The submittal process shall use the Vendor Data Module of InEight Document (TeamBinder). Additional requirements also state the type of quality deliverables required for submittal. The Q&A/C program requirements are passed on to the second-tier suppliers and that the subcontractor enforces them. Nucor, a subcontractor to Patterson Horth has refused to submit the quality deliverables as are required through InEight for Owner review and approval.	Kiewit shall require NUCOR, as a subcontractor to Patterson Horth, to submit all required quality deliverables through the InEight/TeamBinder system for review and approval by Client.	Client	OSSQ	Patterson Horth	Quality	Accept as is	The recommended Corrective Action "B" above, shall serve as the disposition for this NCR.	N/A	43956	N/A	43983	43983	44056	2020-08-18	CLOSED	NO
SR10-RPT-046	Offsite Welding without Approved WPS	Section 3.10 of the Contract requires all welding procedures to be submitted to Owner for review and approval prior to construction. The Base plates for the PDC column drawing 102761-00-0000-1TR-SF-5806 detail 1 were modified to use a welded embed rod versus the anchor bolt as called out. The fabrication was performed off-site and subsequently installed without Owner approval of welding procedure or welder qualification.	Kiewit shall require the outside fabricator to provide a WPS, PQR and Welder Certifications for Client review. Kiewit shall also provide CMTR's for the base plate and embed rod used in this application. This NCR will prevent the setting of any equipment on the referenced foundation until the NCR is closed.	Client	Construction	N/A	Quality	corrective actions required as described above	Kiewit shall require the outside fabricator to provide a WPS, PQR and Welder Certifications for Client review. Kiewit shall also provide CMTR's for the base plate and embed rod used in this application. This NCR will prevent the setting of any equipment on the referenced foundation until the NCR is closed.	N/A	43984	N/A	43984	44006	44110	2021-01-07	CLOSED	NO
SR10-RPT-047	Offsite Welding without Approved WPS	Drawing 102761-B-00-0000-STR-SF-5175 detail 8 shows using Mireff 180N or equal geotextile fabric. The 3rd lift construction used Mireff 140N instead of the required 180N. This substitution was not approved by Engineering prior to the placement and is considered non-compliant with the specification.	National Grid is requiring a Corrective Action Report be initiated for this specific occurrence and the CAR shall cover the procurement, receiving and installation of the non-compliant product. The CAR must follow the requirements of 102761-B-QLT-PRO-0011 Corrective and Preventive Action procedure.	Client	Construction	N/A	Quality	corrective actions required as described above	National Grid is requiring a Corrective Action Report be initiated for this specific occurrence and the CAR shall cover the procurement, receiving and installation of the non-compliant product. The CAR must follow the requirements of 102761-B-QLT-PRO-0011 Corrective and Preventive Action procedure.	N/A	43984	N/A	43984	44004	44055	2020-08-17	CLOSED	NO
SR10-RPT-048	Offsite Welding without Qualified Welder	Kiewit procured base plates for the PDC building columns from an outside vendor. The base plates required welding (4) 1" diameter embed rods to the plate in accordance with Kiewit RFI-000161 replacing the previously designed anchor bolts. The welding of the embed rods was performed and installed. A review of the weld procedure and welder qualification records provided from the outside vendor showed the welder was qualified for maximum 3/4" thickness in accordance with AWS D1.1 but the overall rod welded was 1" diameter for which was outside the welder's qualified limitations. Kiewit failed to properly review and vet the outside vendor for the work performed.	The base plates as installed are to be removed and properly welded with qualified welders and replaced by a method suitable to National Grid. The repeated failure by Kiewit to follow the contract and/or procedures will require a Corrective Action Report to be generated on this specific instance which will be submitted to NG for review and approval.	Client	Construction	N/A	Quality	corrective actions required as described above	The base plates as installed are to be removed and properly welded with qualified welders and replaced by a method suitable to National Grid. The repeated failure by Kiewit to follow the contract and/or procedures will require a Corrective Action Report to be generated on this specific instance which will be submitted to NG for review and approval. Kiewit Engineering has presented an option to the above disposition and will attach the approved RFI to this NCR as acceptable evidence.	N/A	44027	N/A	44027	44027	44119	2020-10-15	CLOSED	NO
SR10-RPT-049	Mass Concrete Temperature Delta N2 Compressor Foundation	Kiewit's Thermal Control plan dated Dec. 5, 2019 provides specifications and tolerances for mass concrete pour temperatures (delta between core and near surface. Section 7" of this specification of this specification limits the temperature delta between the core and near concrete surface to a maximum of 35 deg. F during the first 4 day. The pour was placed on 5/28/2020 and the attached data log shows for a period of approximately (8) hours between 5/30/2020 @ 5:08 AM until 5/30/2020 @ 12:08 PM the monitored temperature differential was in excess of 35 deg F. (Log Attached to NCR)	N/A	Client	Construction	N/A	Civil	corrective actions required as described above	The concrete was not tested the maximum temperature (185 degrees F) per the Thermal Control Plan Table 6.2.2.2 (ACI 201.2R-16) *The 35 degree temperature differential, which is a general and simplified recommendation, was exceeded, however acceptance per the Thermal Control Plan is based on the absence of thermal differential induced surface cracks and not exceeding 185 degrees F, per the above referenced table. Kiewit has performed close visual examination by dampening the surfaces of the concrete in question, allowing it to dry slowly and looking for residual moisture in any cracks. Paul Stewart and John Mlenithan found no thermal surface cracks. Therefore per the Thermal Control Plan, which is based on 75 years of ACI research, the concrete is determined to be structurally sound and acceptable. Photos attached.	N/A	43993	N/A	44022	44027	44028	2020-07-16	CLOSED	NO

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
SR010-RPT-050	Welder Continuity for Hudson Product	Hudson Products, subcontractor to Kiewit, submitted their ASME Welding Process Usage Log for National Grid review and the review showed the continuity lacked full traceability to show the welders welded with their qualified process(es) during the previous welding periods as required by ASME Sec. IX. Hudson is contracted to provide the Air Cooled Heat Exchangers and structural steel supports for traceability of qualifications and welding continuity.	Kiewit to collect all WPOs and continuity log with all welders from Hudson and submit to National Grid.	Client	OSSQ	Hudson Products	Quality	corrective actions required as described above	Kiewit to collect all WPOs and continuity log with all welders from Hudson and submit to National Grid. Tack welders whose welds were completely removed from the vessel are not required to be certified per ASME sec VIII there fore their certifications are continuity are not included	N/A	43997	N/A	44020	44027	44141	2021-01-07	CLOSED	NO
SR010-RPT-051	Welder's without properly documented WPQR	Kiewit provided National Grid with a data package to document current work as performed on the compressor building structural steel. The review identified (5) Welder Performance Qualification Records (WPQR) that were not signed by a qualified person at the time of welder testing rendering these records as non-compliant and the welders non-certified. AWS D1.1 Structural Welding Code Steel requires qualified personnel to witness visual acceptance of the welds and visual acceptance of the destructive bend test. The welder I.D.'s are as follows: #7, #14, #15, #25, and #91.	All welds that were deposited by the above referenced welders are rejected and must be either cutout and rewelded or replaced with completely new fabricated members. Other alternative corrective method may be submitted to the Client for their approval.	Client	OSSQ	Patterson Horth	Quality	replace	All welds that were deposited by the above referenced welders are rejected and must be either cutout and rewelded or replaced with completely new fabricated members. Other alternative corrective method may be submitted to the Client for their approval.	N/A	43998	N/A	44005	44057	44057	2020-08-14	CLOSED	NO
SR010-RPT-052	Q-Sonic Flow Meter Chinese Material	Kiewit Specification 102761-B-MEC-SPC-007 shows ASTM A182 fittings and flanges are allowed but Note (2) in the Fluid Limitation section states that material sourced from the Peoples Republic of China is not allowed for hazardous systems including but not limited for Fuel Gas, etc. The Q-Sonic flow meter housing and various components show the material was manufactured in China as shown by the Material Test Reports.	Remove and replace the flow meter with a Q-sonic flow meter with non-Chinese materials per the project specifications.	Client	OSSQ	Aether	Quality	corrective actions required as described above	Obtain PE letter approving the use of PRC material for the Flowmeter	N/A	44076	N/A	44155	44203	44155	2021-01-07	CLOSED	NO
SR010-RPT-053	APCI Crossover Box Chinese Material	(1)APCI Line List shows Line 2402 as a Nitrogen Service with a maximum design Pressure 1100 PSIG. (2) Kiewit's "pressure Containing Material Sourced from the PRC Specification" 102761-B-MEC-SPC-007 under the notes section, states "materials not specifically listed in this table are not allowed to be sourced from the PRC, unless specifically approved by the contractor" (3) The Specification only allows P8-Stainless Piping material under (500)PSIG design pressure (higher pressure are not included for this material grade.)	The use of PRC material per the conditions of 102761-B-MEC-SPC-007 require Engineering/Client approval. This is a prerequisite to purchasing/use of PRC the spec. Follow up meetings and trainings on the purchasing and use of PRC materials was communicated to purchasing group and site FEs ordering materials.	Client	Construction	APCI	Quality	corrective actions required as described above	PRC material for the identified components on the Crossover BOX is acceptable with PE sign off per 102761-B-MEC-SPC-007	N/A	44082	N/A	44155	N/A	44155	2021-01-07	CLOSED	NO
SR010-RPT-054	Compressor Building Incorrect Weld Detail	Patterson Horth/Nucor Drawings RXB010, RXB020, RXB030, RXB040, and RXB050 show a vertical gusset weld detail with a (3/16") fillet weld 2-6" staggered on both sides of the gusset. The weld out did not meet this requirement which resulted in a weld-out of 2-12" on each side of the gusset. The attached pictures show the actual weld which is not compliant with the shop drawing weld detail	Additional welds will be required to meet the shop detail of (3/16") fillet 2-6" staggered weld. Galvanizing is required to be completely removed to bare metal a minimum of 2-3" from the weld area and after acceptance of the final weld the welded area shall be coated with a cold galvanizing component. NUCOR engineering has stated the drafting of the shop drawing was incorrect, however welds were performed as intended by structural design. Drawings revised as per example attachment showing 2" stitch on 12" centers, staggered on each side.	Client	Construction	Patterson Horth	Quality	Rework	Additional welds will be required to meet the shop detail of (3/16") fillet 2-6" staggered weld. Galvanizing is required to be completely removed to bare metal a minimum of 2-3" from the weld area and after acceptance of the final weld the welded area shall be coated with a cold galvanizing component. NUCOR engineering has stated the drafting of the shop drawing was incorrect, however welds were performed as intended by structural design. Drawings revised as per example attachment showing 2" stitch on 12" centers, staggered on each side.	N/A	44083	N/A	44085	N/A	44112	2020-10-08	CLOSED	NO
SR010-RPT-055	PDC Oil Temperature Gauge	Section 4.9 Units and Scale Ratio's of the Contract Scope of Work states "Weights and measures shall be in the English system and all instruments such as pressure gauges, thermometers, etc., shall be graduated in English units as the primary scale". The ABB Transformer's oil temperature gauge is calibrated in Celsius units.	Replace the non-compliant temperature monitors with the proper scale as per the contract requirements.	Client	Construction	ABB	Quality	Replace	Replace the non-compliant temperature monitors with the proper scale as per the contract requirements.	N/A	44083	N/A	N/A	N/A	5/26/2021	CLOSED	NO	
SR010-RPT-056	E/W Structural Steel Valve Access Platform	The East West Pipe Rack Structural Steel Erection Sequence document 102761-B-STR-MEM-7101 Rev 1 states in the Exclusion and deviation for erection up to 34 ft TOS EL. (pallet item #2) The valve access platform to the south of column line A between column lines 6 & 7 shall not be erected at this stage. This exclusion is based on completion of the 31' level and having the pipe cruff install the piping prior to installation of the access platform.	Root cause analysis was performed and a Corrective Action Report detailing the plan to prevent recurrence has been developed. Please see CAR 003 for details of the cause and corrective actions to be implemented to prevent recurrence. The CAR will stay open until the corrective actions prove effective.	Client	Construction	Site	Quality	Accept as is	Root cause analysis was performed and a Corrective Action Report detailing the plan to prevent recurrence has been developed. Please see CAR 003 for details of the cause and corrective actions to be implemented to prevent recurrence. The CAR will stay open until the corrective actions prove effective.	N/A	44083	N/A	44126	N/A	44126	2021-01-07	CLOSED	NO
SR010-RPT-057	Column A-1 on Compressor Building	Field construction attempted to install Column A-1 for the Compressor Building and were unable to complete the task because of rebar interference with the column key. The Field construction commenced cutting the interfering rebar with a Sawzall before receiving authorization from Engineering written approval prior to performing work.	Engineering is to evaluate the cut rebar and determine if corrective action is required. Kiewit to perform a Root Cause Analysis to investigate the continuing action of performing work without authorization and submit to National Grid for review and approval.	Client	Construction	Site	Civil	corrective actions required as described above	Engineering is to evaluate the cut rebar and determine if corrective action is required. Kiewit to perform a Root Cause Analysis to investigate the continuing action of performing work without written authorization and submit to National Grid for review and approval.	N/A	44084	N/A	N/A	N/A	44125	2020-10-21	CLOSED	NO
SR010-RPT-058	Catch Basin Non-Compliant Fabrication	Catch Basin CB 107 was installed and found not to comply with project specifications resulting in the outlet opening being (1.8') higher than project requirements. This Discrepancy changes the systems invert elevation and has a potential impact on the overall storm water system operation.	See Client NCR	Client	Construction	Site	Civil	Use-As-is	See NCR for details	N/A	44084	N/A	N/A	N/A	44231	2021-02-04	CLOSED	NO
SR010-RPT-059	Change of Design for Ground Grid at E/W Pipe Rack	Kiewit submitted a red-line drawings (see attached) that will change the original grounding grid design around the E/W Pipe Rack. The drawing and changes have not been released by Kiewit Engineering and a RFI supporting the changes has not been submitted to National Grid for review and approval.	See Client NCR	Client	Construction	Site	Civil	Rework	Kiewit Engineering shall review the proposed changes and submit a RFI to National Grid for review with proposed red-line drawing showing the necessary changes to be made.	VOID	44085	N/A	44126	N/A	8/4/2021	CLOSED	NO	
SR010-RPT-060	Erection for N/S Pipe Rack	Prime Contract 440005216 Scope of Work Section 4.12 Erection Procedure states "The Contractor shall submit copies of the erection procedure for all LMC facility equipment and systems to the Owner's representative for information prior to suck erection being carried out on the Work Site." National Grid requested a N/S Pipe Rack Erection Sequence and was told Kiewit did not use a final copy for distribution at the time. A period of several days transpired without a submittal of the procedure and Kiewit continued to erect the N/S Pipe rack which is in violation of the Contract as noted above.	Close down the filler metal control room, audit each filler metal issue slip and rod caddle, and perform a cause analysis to determine why two types of filler metals were issued in the same rod caddle.	Client	Construction	Site	Quality	Use-As-is	Perform CAR	VOID	44092	N/A	44126	N/A	44126	N/A	CLOSED	NO

NCR No.	Title	Description	Recommended Corrective Action	Type (Internal / Supplier / Client)	Action By	Vendor	Discipline	Disposition	Disposition & Required Actions	Recommended Preventative Actions	Date Issued	ENG Signature Date	Date Disposition Submitted to Client	Date Disposition Approved By Client	Date Submitted to Client for Closure	Date Closed	ACTIVE	NGWP Activity
SR010-RPT-061	Equipment Erection Procedures	Prime Contract 44000521 Scope of Work Section 4.12 requires the Contractor to submit copies of the erection procedure for all LNG Facility equipment and systems to the owner's representative prior to such erection being carried out on the work site. Additional requirements are addressed in Section 3.21.2 which requires the Contractor to submit detailed method statements and risk assessments to be prepared and made available to the owner for review and comment at least one week in advance of the commencement of the related Work Site construction activities. Kiewit has placed several pieces of equipment of the project without submitting the required erection procedures.	Kiewit is to follow the Contract requirements as listed in Section 4.12 and Section 3.21.2 by providing detailed method stated and risk assessments to Nelson Grid at least one week in advance of the construction activities. These method statements shall be required for erection of all LNG Facility Equipment and systems as noted in Section 4.12	Client	Construction	Site	Quality	Use-As-Is	See NCR for details	N/A	44113	N/A	N/A	N/A	44174	2021-01-11	CLOSED	NO
SR010-RPT-062	Storage of Atlas Copco Booster Compressor	The Atlas Copco Equipment Preservation Plan for the Feed Gas Booster Compressor-LD309 requires in Section 5.3.2 that the equipment must be covered with a tarp or tent to shield to protect the equipment from the elements. There should be no standing water beneath the equipment and the tarp should not have direct contact with the equipment. The Booster Compressor was received on site and proper storage in accordance with the Compressor Preservation Plan was not in place upon receipt and has remained deficient as of this writing.	Follow the complete set of requirements for storage of the Booster Compressor as noted in the Lay-Up Plan for the L-0309 Compressor. Hold a pre-activity meeting within a week of equipment arrival to cover requirements for initial inspection, preservation and rigging/setting plan.	Client	Construction	Site	Quality	corrective actions required as described above	Build a tent per section 5.3.2 of the ACC Preservation requirements. Compressor was set 10/7/2020. Covered with temp tarp on 10/8/2020. Semi permanent scaffold cover built and completed 10/10/2020.	N/A	44113	N/A	44155	44172	44155	2020-12-07	CLOSED	NO
SR010-RPT-063	Master ITP Development and Inspection Requirements	During pneumatic pressure testing Powell 3/4" trim valves leak at the bonnet gasket. Pipe system testing doesn't comply with ASME B31.3, 137.5 and 345.5 for pneumatic testing. The valves are Powell BA06CB200, 3/4" Full Bore Valves, CL600, SWEx FTE, Lever Operator, 3-piece, A100N body, AISI 316ss trim, RPTFE seat. These valve were disassembled prior to weld-in and reassembled with new bonnet gaskets and torqued to manufacturer specifications. Valves continue to leak at the bonnet gasket during testing with new gaskets. Several valves have been replace when gasket replacement didn't stop the leaks with new valve bonnet baskets still leak during testing.		Client	Construction	Site	Quality			N/A	44519	N/A					OPEN	NO
SR010-RPT-064	Master ITP Development and Inspection Requirements	During Kiewit engineering documentation equipment/process review Kiewit identified that several items do not comply with project design requirements. The delinquent design requirements were for various design issues such as cryogenic service, instrumentation flow rates, valve trim, leak, rating & orifice plate opening. The following items require replacement: XV-0029, XV-0030, PCV-2318, LG-0209, LT-0210, PSV-3307 & FO-3332 Kiewit didn't supply updated design data sheets to their various suppliers for the most recent design requirements. Kiewit engineering and procurement didn't follow-up with their various suppliers for the most recent design requirements to verify that equipment complied with the latest design specifications.		Client	Construction	Site	Quality			N/A	44539	N/A					OPEN	NO